

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ☒ X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

920720 Open from Roseland to Interline eff. 3-1-92: 970822 Interline to Celsius eff. 5-1-97:

DATE FILED 8-23-84

LAND: FEE & PATENTED

STATE LEASE NO.

ML-21836

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 9-7-84 - OIL

SPUDDED IN: 9-25-84

COMPLETED: 10-24-84 POW PUT TO PRODUCING: 11-8-84

INITIAL PRODUCTION: 90 BOPD, 50 MCF, 18 BWPD

GRAVITY A.P.I. 32

GOR:

PRODUCING ZONES: 5540-78 Green River

TOTAL DEPTH: 6200'

WELL ELEVATION: 5711

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT:

COUNTY: DUCHESNE

WELL NO. STATE #32-32

API #43-013-30993

LOCATION 2140' FNL FT. FROM (N) (S) LINE, 1980' FEL

FT. FROM (E) (W) LINE.

SWNE

1/4 - 1/4 SEC.

TOWN BOP SEC OPERATOR TWP BOP SEC OPERATOR 11-25-84-0016

Star Point	Wahweap	Chimne	Molas
Alluvium	Masuk	Shinarump	Manning Canyon
Lake beds		Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River 5540'	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

722-5087

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Roseland Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 404 Tyler, Texas 75710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2140' FNL, 1980' FEL

SW NE

At proposed prod. zone

Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.0 miles southwest of Myton, Utah

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5711' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

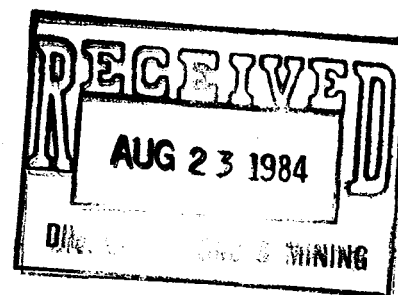
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

See Attached Drilling Program

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/17/84

BY: John R. Beyer



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Steve Stewart

TITLE

Agent

DATE 8/16/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

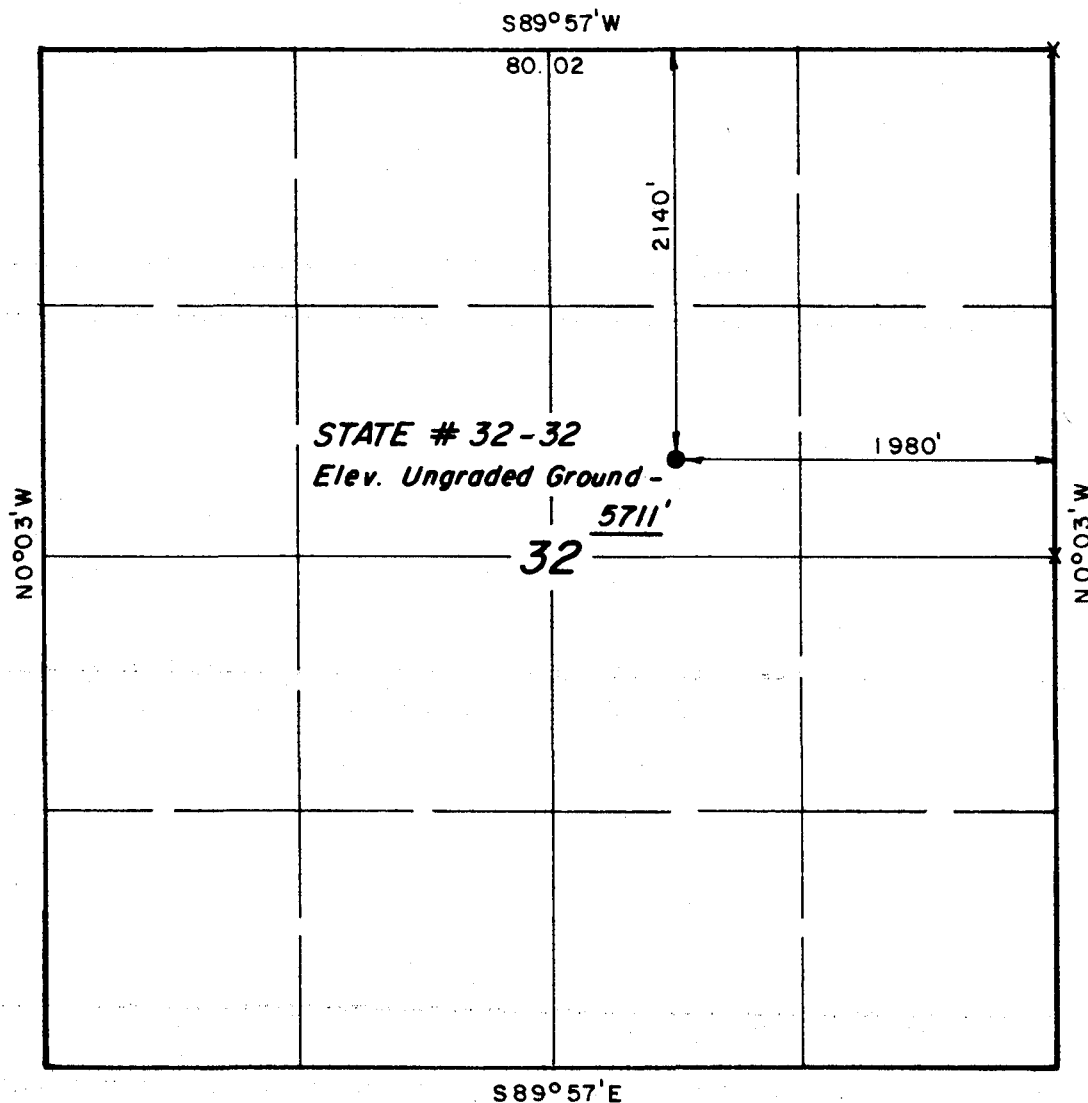
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S , R16E , S.L.B.&M.

PROJECT

ROSELAND OIL & GAS INC.

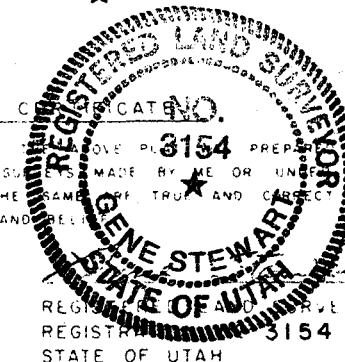
Well location, STATE # 32 - 32,
located as shown in the SW1/4
NE1/4 Section 32, T8S, R16E ,
S.L.B. & M. Duchesne County, Utah.



X = Section Corners Located



THIS IS TO CERTIFY THAT I HAVE PERSONALLY PREPARED THE
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/13/84
PARTY	GS PH DG RP	REFERENCES	GLO Plat
WEATHER	HOT	FILE	ROSELAND

OPERATOR Roseland Oil & Gas Inc.

DATE 8-24-84

WELL NAME State # 32-32

SEC S.W. 32 T 85 R 16E COUNTY Duchesne

43-013-30993

API NUMBER

State

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells within 1000'

DO from Gulf Oil - & 9/6/84 Bond &

Need water permits -

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water

2- D.O. from Gulf

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

August 28, 1984

RECEIVED

AUG 30 1984

State of Utah
Oil and Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF OIL
GAS & MINING**

Attention: Ext. 51

Re: Designation of Operator
State Lease #21836
T8S - R16E
Section 32: NE/4
Duchesne County, Utah

Gentlemen:

Please find enclosed a Designation of Operator for the above mentioned location, whereby Gulf Oil is Designating Roseland Operator, effective June 28, 1984.

If you need anything further, please do not hesitate to call.

Very truly yours,

W. R. Wimbish
Land Manager

By 
Dewey Gerdon

DG/rc
Enclosure

cc: Roseland Oil and Gas, Inc.
337 RepublicBank Tyler
P.O. Box 404
Tyler, Texas 75710
Attention: Mr. G. W. McDonald



Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

August 28, 1984

State of Utah
Oil and Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ext. 51

Re: Designation of Operator
State Lease #21836
T8S - R16E
Section 32: NE/4
Duchesne County, Utah

Gentlemen:

Please find enclosed a Designation of Operator for the above mentioned location, whereby Gulf Oil is Designating Roseland Operator, effective June 28, 1984.

If you need anything further, please do not hesitate to call.

Very truly yours,

W. R. Wimbish
Land Manager

By _____
Dewey Cerdom

DG/rc
Enclosure

cc: Roseland Oil and Gas, Inc.
337 RepublicBank Tyler
P.O. Box 404
Tyler, Texas 75710
Attention: Mr. G. W. McDonald

THIS COPY FOR



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 21836 :

and hereby designates

NAME: Roseland Oil and Gas, Inc.

ADDRESS: 337 RepublicBank Tyler, P.O. Box 404, Tyler, Texas 75710

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 16 East, S.L.M.
Section 32: NE/4
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.


(Signature of Lessee)

W. R. Wimbish, Attorney-in-Fact
Gulf Oil Corporation
P.O. Box 2619, Casper, Wyoming 82602
(Address)

June 28, 1984
(Date)

CONDENSED DRILLING PROGNOSIS

1. Move-in with air rig and drill 300 foot surface hole (8-5/8").
2. Cement surface pipe with 200 sacks Class A cement with 20% CaCl.
3. Move-in rig and drill 7-7/8" hole from 300 feet to top of Wasatch Formation (6200 feet).
4. Run-in with 5-1/2", 17 pound J-55 casing.

Note: Cementing program to be determined at this time.

MUD PROGRAM

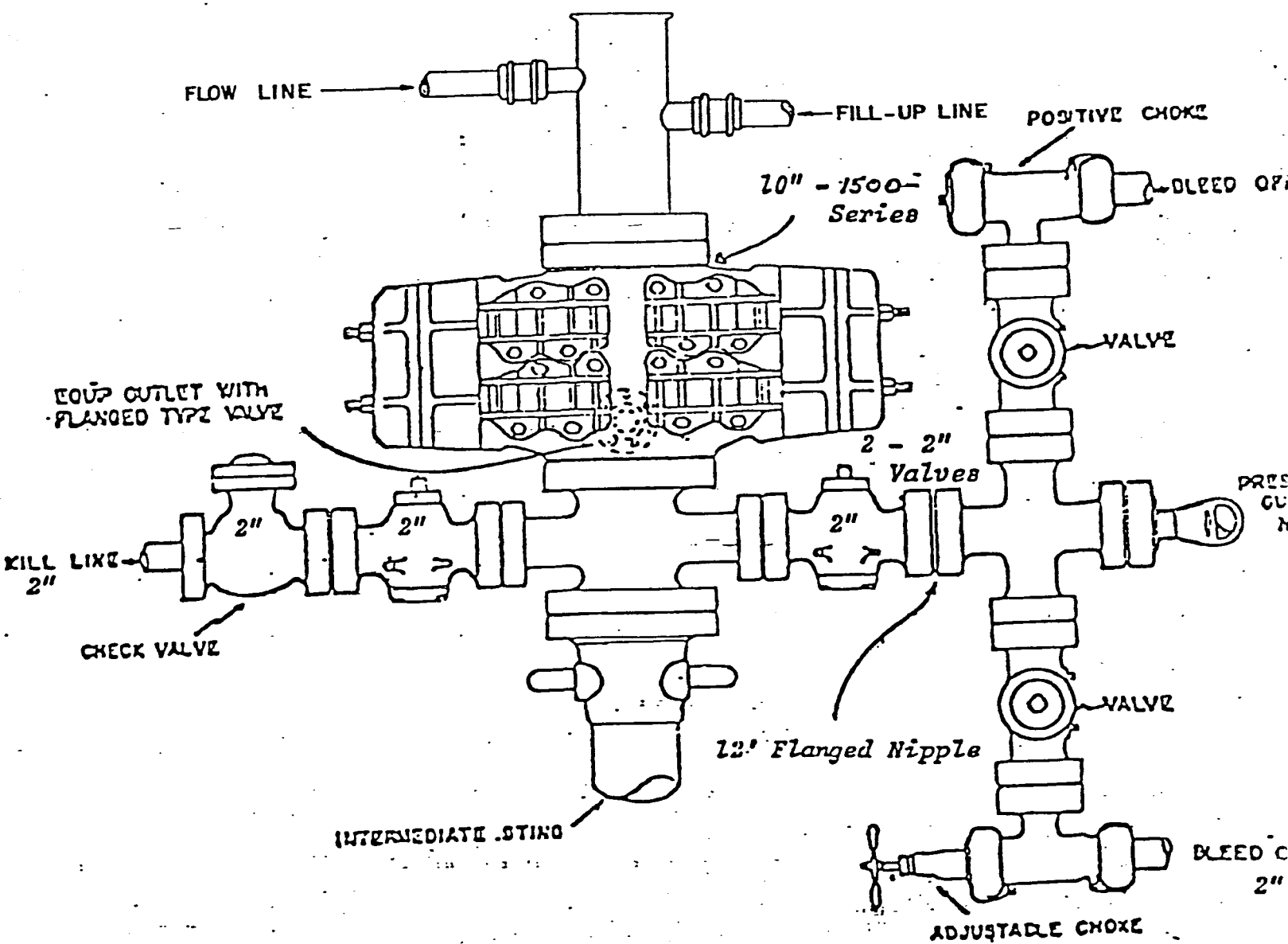
1. Spud with fresh water and add KCL at 3500 feet; bring chlorides to 30,000 PPM.
2. Clean out productive zone and log.

LOGGING PROGRAM

OPEN-HOLE

1. FDC/CNL from plug back to 3000 feet
2. DLL/MSFL from plug back to 3000 feet
3. DLL from 3000 feet to 300 feet

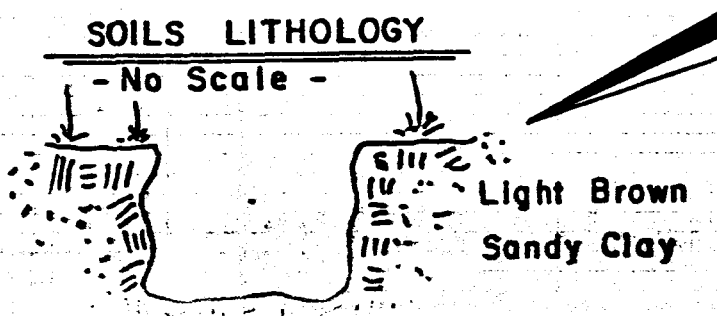
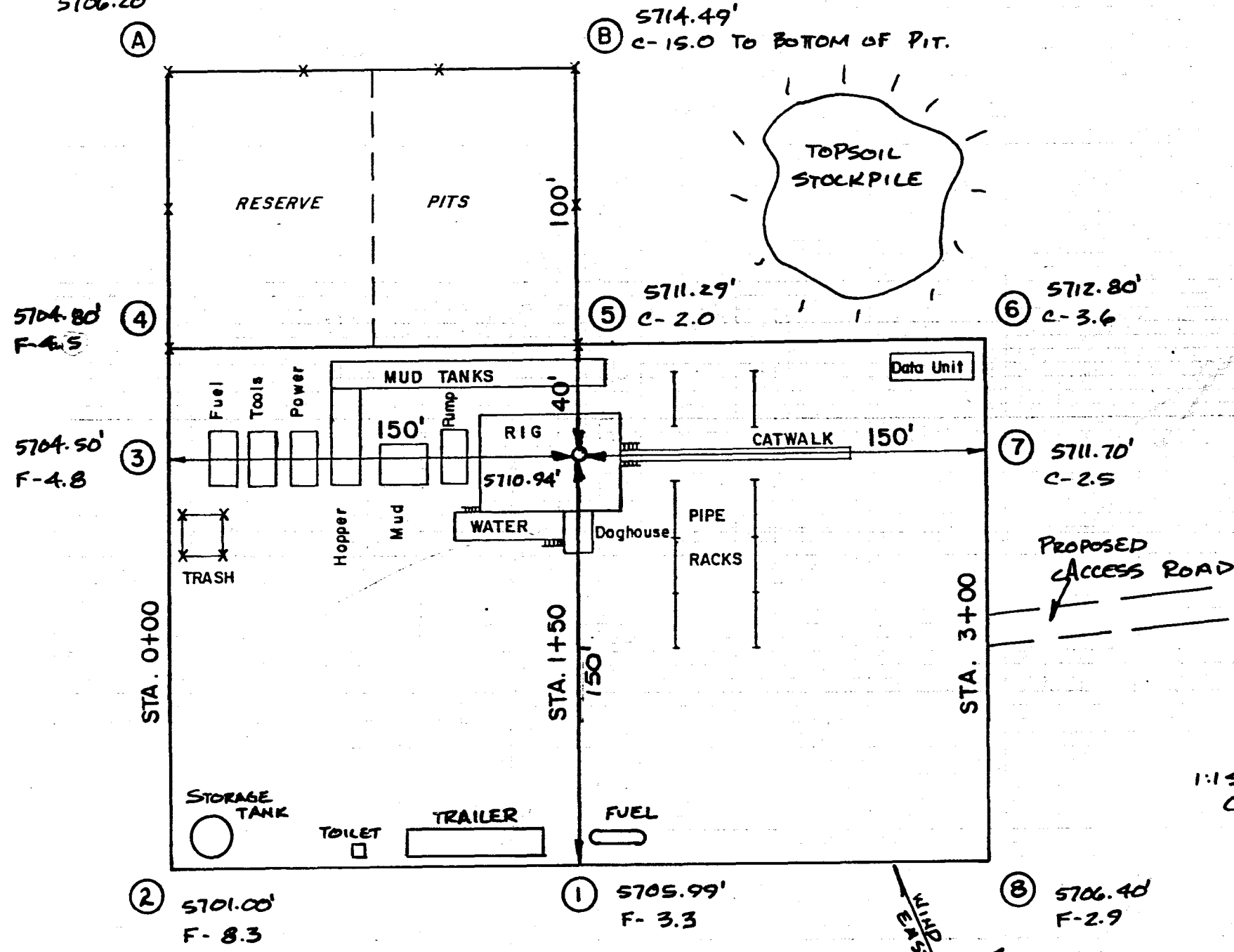
Mud Logger on at 2500 feet.



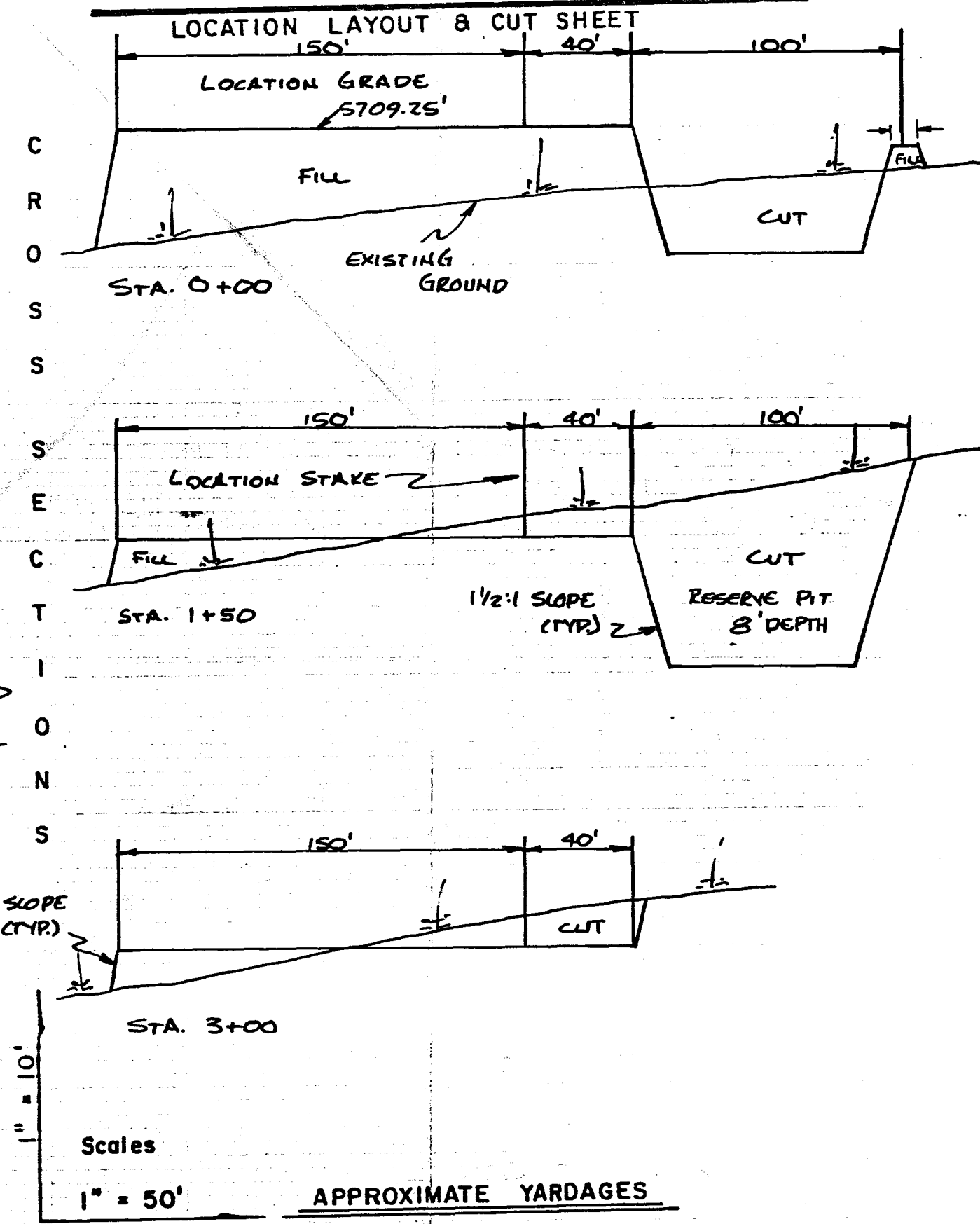
NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Diag. A

C-6.7 TO BOTTOM OF PIT
F-1.3 TO TOP DIKE
5706.20'



SCALE: 1" = 50'
DATE: 8/13/84



Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 6,065

Cubic Yards Fill - 5,270

ROSELAND OIL & GAS INC.

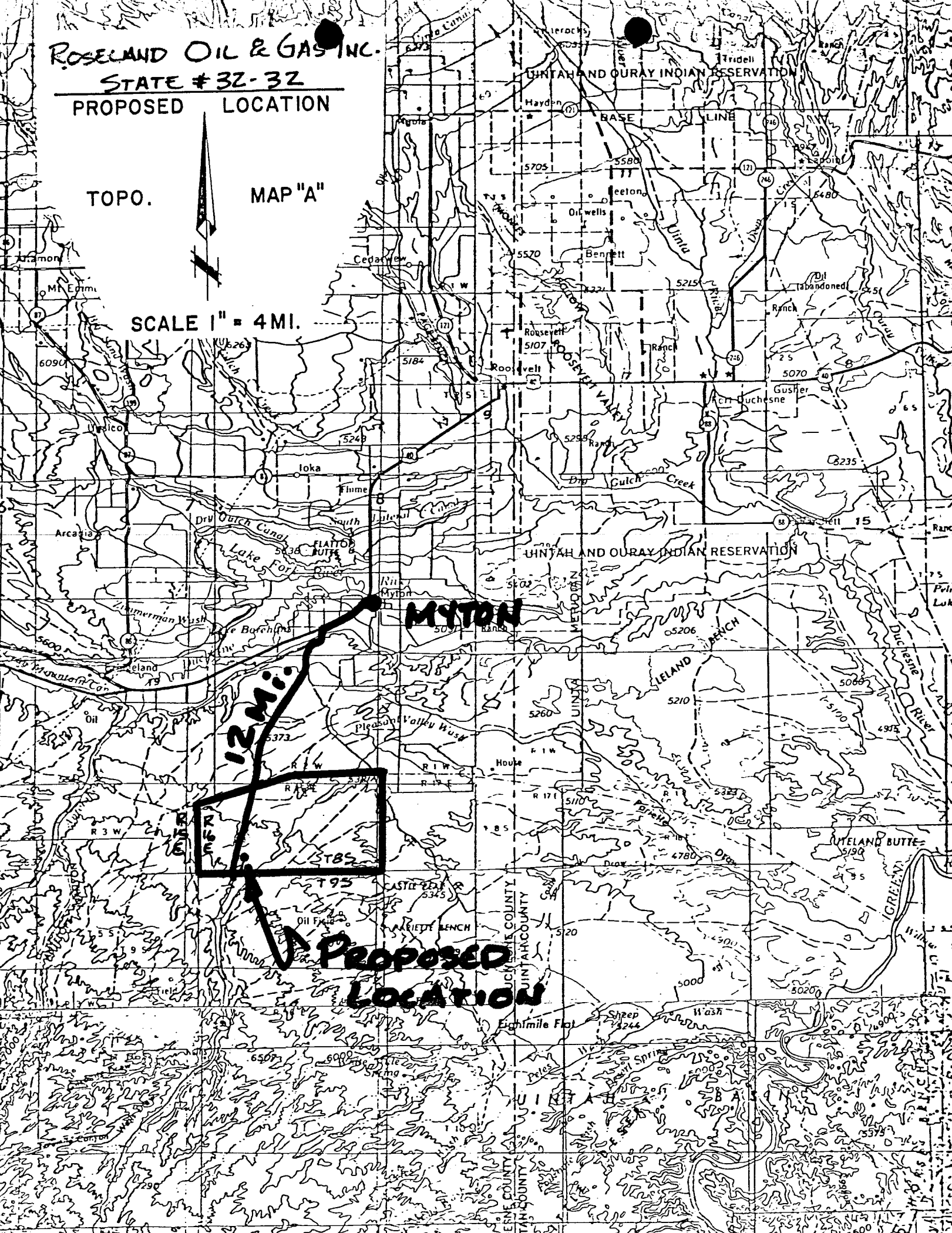
STATE #32-32

PROPOSED LOCATION

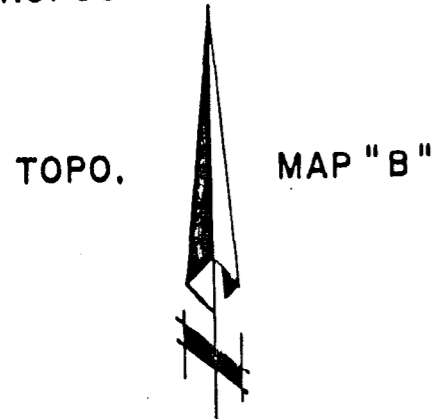
TOPO.

MAP "A"

SCALE 1" = 4 MI.

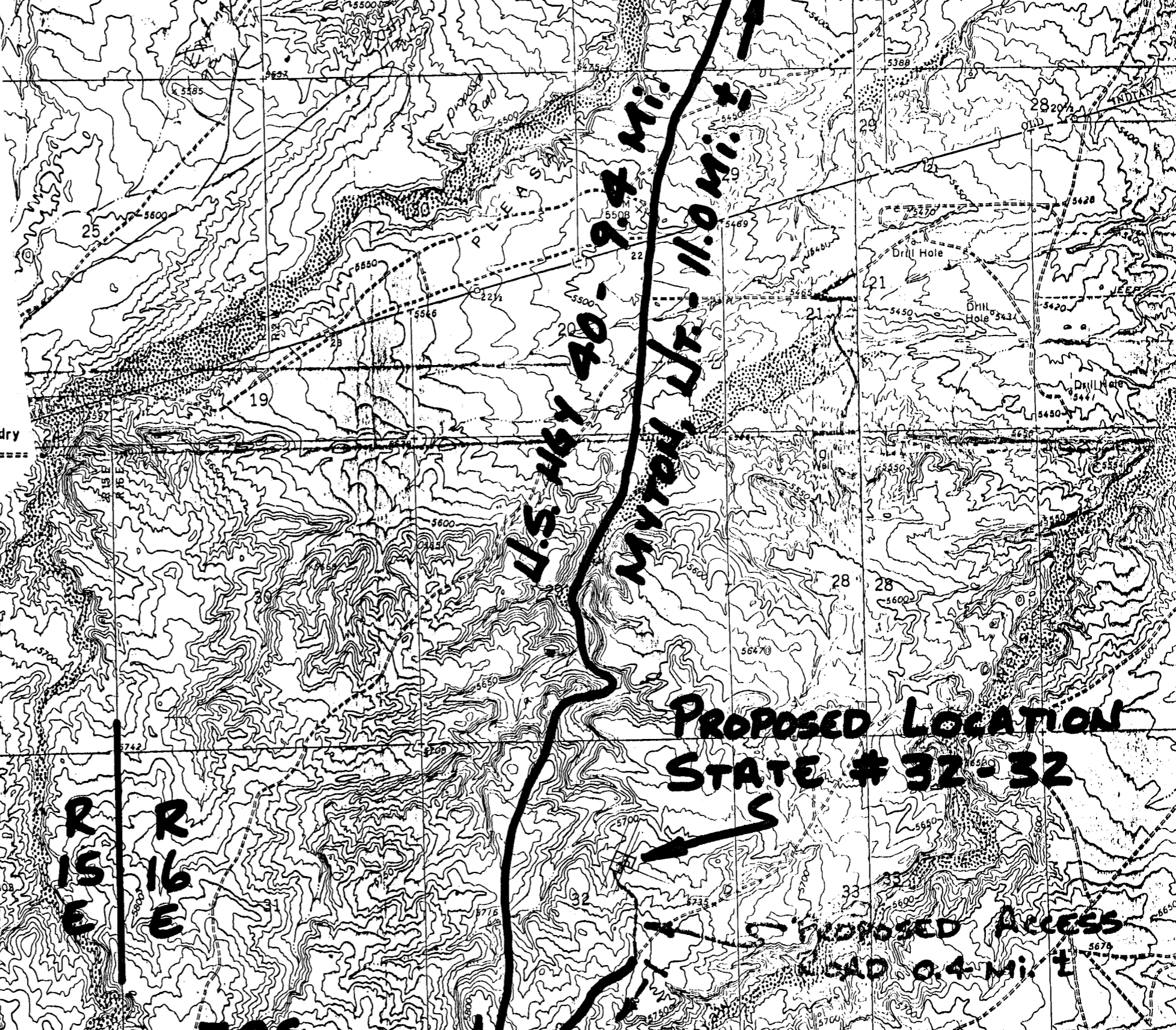
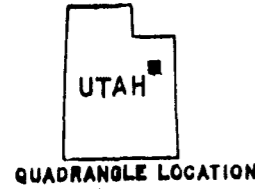


ROSELAND OIL & GAS INC.
STATE #32-32
PROPOSED LOCATION



SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, Improved surface Unimproved road fair or dry weather







STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 7, 1984

Roseland Oil & Gas, Inc.
P. O. Box 404
Tyler, Texas 75710

Gentlemen:

RE: Well No. State #32-32 - SWNE Sec. 32, T. 8S, R. 16E
2140' FNL, 1980' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

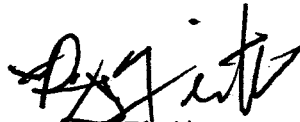
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Roseland Oil & Gas, Inc.
Well No. State #32-32
September 7, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30993.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands
Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30993

NAME OF COMPANY: ROSELAND OIL & GAS

WELL NAME: STATE #32-32

SECTION SWNE 32 TOWNSHIP 8S RANGE 16E COUNTY Duchesne

DRILLING CONTRACTOR Olsen

RIG # 2

SPUDDED: DATE 9-25-84

TIME 1:15 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Ellen Rasmussen (Cochrane Resources)

TELEPHONE # 722-5081

DATE 9-25-84 SIGNED AS



**Roseland
Oil and Gas, Inc.**

337 RepublicBank Tyler P.O. Box 404 Tyler, Texas 75710 214/597-7554

RECEIVED

OCT 09 1984

**DIVISION OF OIL
GAS & MINING**

COPY

COPY

September 4, 1984

Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

ATTENTION: RON FIRTH

RE: Roseland Oil and Gas, Inc.
State #32-32
State Lease #21836
T-8-5, R-16-E
Section 32: NE/4
Duchesne County, Utah.

Dear Mr. Firth:

Enclosed is Corporate Surety Bond for Roseland Oil and Gas, Inc.
This is a Blanket Bond, as required by the State of Utah.

Also enclosed is copy of Designation of Operator pertaining to the
above referenced land, executed by Gulf Oil Corporation.

Thank you very much.

Sincerely,

G.W. McDonald

President

Enc.

c/c Ken Allen

P.O. Box 1656

Roosevelt, Utah 84066

RECEIVED

BONDING COMPANY
Corporate Surety Bond

OCT 09 1984

STATE OF UTAH
BOND OF LESSEE

COPY

DIVISION OF OIL
GAS & MINING

COPY

KNOW ALL MEN BY THESE PRESENTS, that we Roseland Oil and Gas, Inc. Address PO Box 404, Tyler, TX 75710
 as principal and National Surety Corporation, as
 surety, are held and firmly bound unto the State of Utah in the sum of fifty Thousand and No/100
Dollars (\$ 50,000.00) lawful money of the United States to be paid to the Board of
 State Lands and Forestry, as agent for the State of Utah, for the use and benefit of the
 State of Utah, and of any patentee or purchaser of any portion of the land covered by
 the hereinafter described lease heretofore sold or which may hereafter be sold with a
 reservation to the State of Utah, on the surface or of other mineral deposits of any
 portion of such lands, for which payment, will and truly to be made, we bind ourselves,
 and each of us, and each of our heirs, executors, administrators, successors, sub-
 lessees, and assignees, jointly and severally by these presents.

Signed with our hands and seals this 23rd day of August in the
 year of our Lord, 1984.

The condition of the foregoing obligation is such that,

WHEREAS, The State of Utah, as Lessor, issued a(n) Blanket Bond
 lease, Lease Number _____ and dated _____, to _____
 as lessee (and said lease has been duly
 assigned under date of _____ to _____
) to drill for, mine, extract, and remove all of the _____
 deposits in and under the following described lands to wit:

Blanket Bond

NOW, THEREFORE, THE principal shall be obligated to pay all monies, rentals,
 royalties, cost of reclamation, damages to the surface and improvements thereon and any
 other costs which arise by operation of the above described lease(s) accruing to the
 Lessor and shall fully comply with all other terms and conditions of said lease, the
 rules, regulations, and policies relating thereto of the Board of State Lands and
 Forestry, Division of State Lands and Forestry, the Board of Oil, Gas and Mining, and
 the Division of Oil, Gas and Mining as they may now exist or may from time to time be
 modified or amended. This obligation is in effect even if the principal has conveyed
 part of the purchase agreement interest to a successor in interest. If the principal
 fully satisfies the above described obligations, then the surety's obligation to make
 payment to the State of Utah is void and of no effect, otherwise, it shall remain in
 full force and effect until released by the Division of State Lands and Forestry.

Signed, sealed and delivered
 in the presence of ATTEST:

Roseland Oil and Gas, Inc.

W. E. Thrash
 Witness

W.E. THRASH

Witness

D. W. McDonald (SEAL)
 Principal G.W. McDonald-President
 BONDING COMPANY National Surety Corporation
 BY Linda F. Hughes
 Linda F. Hughes

Attest:

APPROVED AS TO FORM:
 DAVID L. WILKINSON
 ATTORNEY GENERAL

Resident Agent:

Bonding Co. Address: PO Box 2519, Dallas, TX 75221

By

Corporate Seal of Bonding Company Must be Affixed.

GENERAL
POWER OF
ATTORNEY

NATIONAL SURETY CORPORATION

KNOW ALL MEN BY THESE PRESENTS: That NATIONAL SURETY CORPORATION, a Corporation duly organized and existing under the laws of the State of Illinois, and having its Home Office in the City of Chicago, Illinois, has made, constituted and appointed, and does by these presents make, constitute and appoint

LINDA F. HUGHES, GARY B. McELROY, LARRY PAULSEN, A. P. WASHBURN

and CYNTHIA M. PREWITT

FT. WORTH, TX

jointly or severally

its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, seal, acknowledge and deliver any and all bonds, undertakings, recognizances or other written obligations in the nature thereof -----

and to bind the Corporation thereby as fully and to the same extent as if such bonds were signed by the President, sealed with the corporate seal of the Corporation and duly attested by its Secretary, hereby ratifying and confirming all that the said Attorney(s)-in-Fact may do in the premises.

This power of attorney is granted pursuant to Article VIII, Section 29 and 30 of By-laws of NATIONAL SURETY CORPORATION now in full force and effect.

"Article VIII, Appointment and Authority Assistant secretaries, and Attorney-in-Fact and Agents to accept Legal Process and Make Appearances.

Section 29, Appointment. The Chairman of the Board of Directors, the President, any Vice-President or any other person authorized by the Board of Directors, the Chairman of the Board of Directors, the President or any Vice-President, may, from time to time, appoint Resident Assistant Secretaries and Attorneys-in-Fact to represent and act for and on behalf of the Corporation and Agents to accept legal process and make appearances for and on behalf of the Corporation.

Section 30, Authority. The Authority of such Resident Assistant Secretaries, Attorneys-in-Fact, and Agents shall be as prescribed in the instrument evidencing their appointment, and any such appointment and all authority granted thereby may be revoked at any time by the Board of Directors or by any person empowered to make such appointment."

This power of attorney is signed and sealed under and by the authority of the following Resolution adopted by the Board of Directors of NATIONAL SURETY CORPORATION at a meeting duly called and held on the 7th day of September, 1972, and said Resolution has not been amended or repealed:

"RESOLVED, that the signature of any Vice-President, Assistant Secretary, and Resident Assistant Secretary of this Corporation, and the seal of this Corporation may be affixed or printed on any power of attorney, on any revocation of any power of attorney, or on any certificate relating thereto, by facsimile, and any power of attorney, any revocation of any power of attorney, or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Corporation.

IN WITNESS WHEREOF, NATIONAL SURETY CORPORATION has caused these presents to be signed by its Vice-President,

and its corporate seal to be hereunto affixed this 25th day of June, 19 84.



STATE OF CALIFORNIA,

CITY AND COUNTY OF SAN FRANCISCO

} ss.

NATIONAL SURETY CORPORATION

By

Richard Williams

Vice-President

On this 25th day of June, 19 84, before me personally came Richard Williams, to me known, who, being by me duly sworn, did depose and say: that he is Vice-President of NATIONAL SURETY CORPORATION, the Corporation described in and which executed the above instrument; that he knows the seal of said Corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Corporation and that he signed his name thereto by like order.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year herein first above written.



STATE OF CALIFORNIA,

CITY AND COUNTY OF SAN FRANCISCO

} ss.

Susie K. Gilbert

Notary Public

CERTIFICATE

I, the undersigned, Resident Assistant Secretary of NATIONAL SURETY CORPORATION, an ILLINOIS Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore that Article VIII, Sections 29 and 30 of the By-laws of the Corporation, and the Resolution of the Board of Directors, set forth in the Power of Attorney, are now in force.

Signed and sealed at the City and County of San Francisco. Dated the 23rd day of August, 19 84.



Linda E. Prentiss

Resident Assistant Secretary

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 21836 :

and hereby designates

NAME: Roseland Oil and Gas, Inc.

ADDRESS: 337 RepublicBank Tyler, P.O. Box 404, Tyler, Texas 75710

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 16 East, S.L.M.

Section 32: NE/4

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.


(Signature of Lessee)

W. R. Wimbish, Attorney-in-Fact

Gulf Oil Corporation

P.O. Box 2619, Casper, Wyoming 82602

(Address)

June 28, 1984

(Date)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS
on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-21836
2. NAME OF OPERATOR Roseland Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FNL 1980' FEL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-013-30993		9. WELL NO. 32-32
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5711 GR.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 32, T8S, R16E, SLM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Well will be perforated in the intervals between 5330' to 5338' and 5352' to 5364' with a 4" casing gun, 2 SPF.

Perforations will be broken down with 60 bbls 3% KCL water and 60 balls.

Frac well with gelled water, 9,000 gallons pad, 20,000 gallons with 20/40 mesh sand. Flush to top perms.

Place well back on production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/11/85
BY: John R. Dyer

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen

TITLE Office Manager/Cochrane
Resources/Agent for Roseland Oil & Gas Inc.

DATE 3-22-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

PETRO-LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

DATE 3-30-85 WELL NO. 32-32 LEASE State FIELD So. myTon

Wellhead: 6" x 3,000" w/ screw on flange

Log detail

K.B.	14.50
173 Jts. 2 7/8" 6.5" J-55	5,280.73
mt. States 5 1/2" 15.5" anchor	2.76
8 Jts. 2 7/8" 6.5" J-55	250.04
Seat Nipple	1.00
2 Jts. 2 7/8" 6.5" J-55	55.35
Notch Collar E.O.T.	5604.38
<u>183 Jts. Total</u>	

Rod Detail

1 1/2" x 22' polish rod.
 1 - 4' x 3/4" sub
 2 - 8' x 3/4" subs
 1 - 10' x 3/4" sub
 215 - 3/4" plain rods
 4 - wt. rods. *R-3
 2 1/2" x 1 1/2" x 16' RWAC Axelson pump
 (114" max. stroke) Top hold down

Anchor @ 5,295.23'

Perfs. 5,330-38' 16 holes

Perfs. 5,352'-64' 24 holes

Seat Nipple @ 5,549.03'

Perfs. 5,540'-78' 38 holes

E.O.T. @ 5,604.32'

P.B.T.D. 6,119'

Roseland Oil & Gas

WESTERN #22



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET

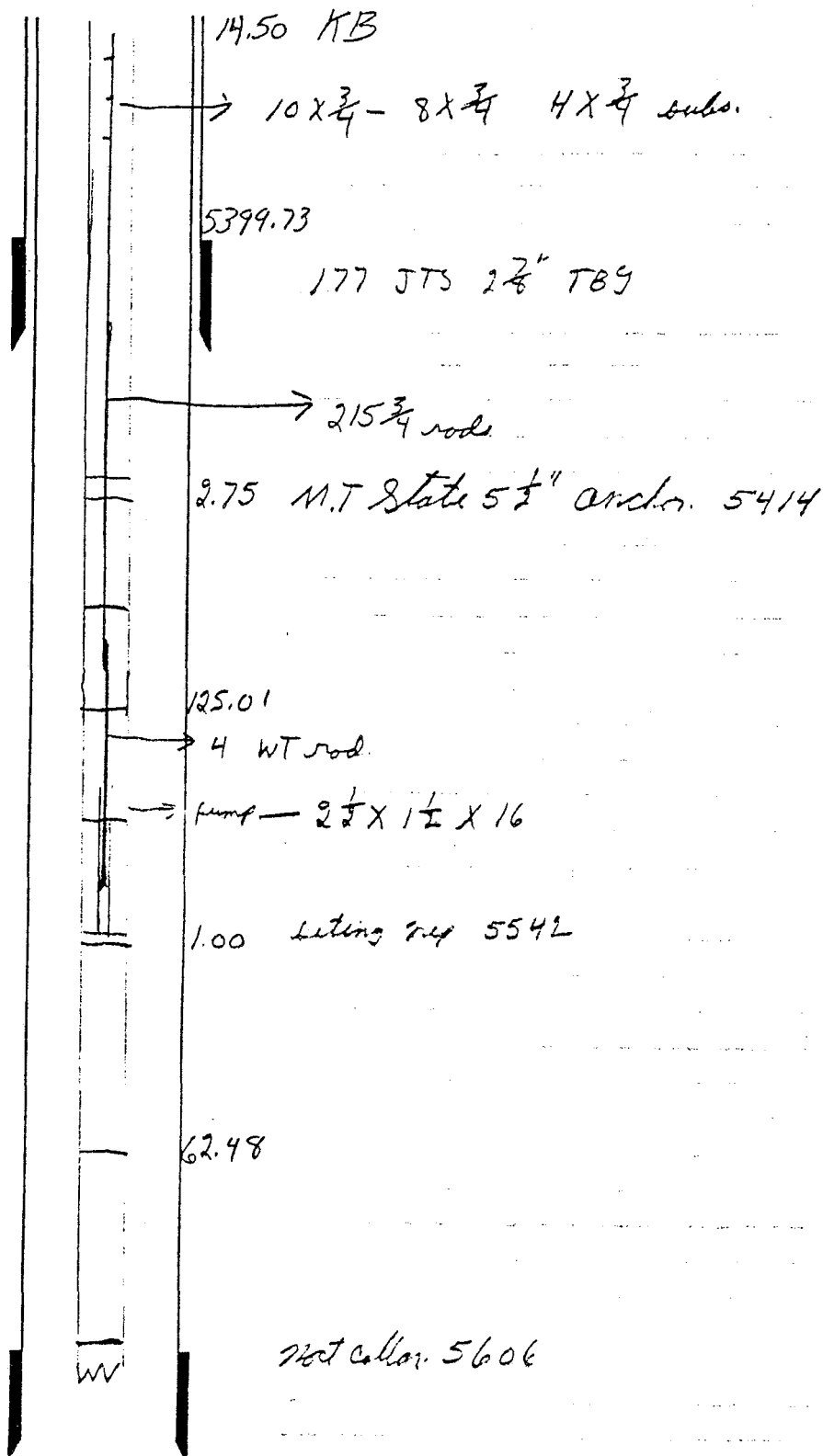


PERFORATION

(Use reverse side for additional remarks & sketches.)



DATE 10/24/84 WELL NO. 32-32 LEASE State FIELD _____



COMPANY REP. DS SERVICE ENG. _____ WELL SERVICE CO. Western 22
COMPANY Harland oil gas LEASE State 32-32 COUNTY _____ STATE _____
CASING SIZE & WT. _____ TUBING SIZE & WT. 2 7/8 J55 6.5"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 21836	
2. NAME OF OPERATOR Roseland Oil and Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 404 Tyler, Texas 75710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FEL, 1980' FSL		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-013-30993		9. WELL NO. # 32-32	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5711' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T8S, R16E SLM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Summary of drilling well		<input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-84: Well spudded.

8 5/8", 24#, J-55, casing set at 290' ground level. Cemented with 190 sacks class "A" cement with 2% CaCl₂ and 1/4# per sack floccle.

9-26-84: Deviation survey at 495' - 1/4°

9-27-84: Deviation survey at 1831' - 1/2°

9-29-84: Deviation survey at 3370' - 3/4°

10-3-84: T.D. well at 6200', PBTD 6153'. Ran FDC, CNL, DLL & Micro SFL logs from 6200' - 3500'.

10-4-84: Ran 5 1/2", 15.5#, J-55 casing to 6196' K.B.. Float collar at 6154'. Cemented with 415 sacks class "G" cement, 10% Gypseal. Bumped plug at 7:00 P.M.

Rig released at 10:00 P.M..

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Kamm

TITLE Office Manager/Cochrane

DATE 12-3-84

(This space for Federal or State office use)

Resources/ Agent for Roseland Oil, & Gas.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Well Name State 32-32 Completion Unit Western 22 Completion Days 1

Work String: Size 2 7/8" Wt 6.5# Grd J-55 Pkr/EOT @ PBD 6160'
Present Operation Picking up tubing Work Fluid 5% KCL

PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
SPF/#SHOTS _____ SPF/#SHOTS _____ SPF/#SHOTS _____
to _____ to _____ to _____
to _____ to _____ to _____
to _____ to _____ to _____

STIMULATION: Before job; SITP _____ SICP _____ Back Pressure _____
Fluid used: _____ Company: _____

Procedure: 1) _____ Max TP _____ @ _____ BPM
2) _____ Avg TP _____ @ _____ BPM
3) _____ ISIP _____
4) _____ after _____ min
5) _____ after _____ min
6) _____ after _____ min
7) _____ Displacement fluid used: _____
8) _____
9) _____
10) _____

FLUID RECOVERY (Bbls):			FLOWING:				
During Last	Total	Left to	CHK	HRS	TP	RECOVERY	DAILY RATE
hrs.	Recovered	Recover					
BLW	_____	_____	_____	_____	_____	_____	_____
BLO	_____	_____	_____	_____	_____	_____	_____
BNW	_____	_____	_____	_____	_____	_____	_____
BNO	_____	_____	_____	_____	_____	_____	_____

SWABBING: #Runs _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: Moved rig to location and rigged up. Installed BOP's and spotted
pump, tank, and pipe racks. Shut down for night.

Completion Supervisor DS
Date Oct. 12, 1984

COSTS:
Daily \$1,740
Cumulative \$1,740

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 2

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099'
Present Operation Running bond log Work Fluid 5% KCL

PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
SPF/#SHOTS _____ SPF/#SHOTS _____ SPF/#SHOT _____
to _____ to _____ to _____
to _____ to _____ to _____
to _____ to _____ to _____

STIMULATION: Before job; SITP _____ SICP _____ Back Pressure _____
Fluid used: _____ Company: _____

Procedure: 1) _____ Max TP _____ @ _____ BPM
2) _____ Avg TP _____ @ _____ BPM
3) _____ ISIP _____
4) _____ after _____ min
5) _____ after _____ min
6) _____ after _____ min
7) _____ Displacement fluid used: _____
8) _____
9) _____
10) _____

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	_____	_____	_____
BLO	_____	_____	_____
BNW	_____	_____	_____
BNO	_____	_____	_____

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
-----	-----	----	----------	------------

_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

SWABBING: #Runs _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: Unload and talley 201 jts of 2 7/8" tubing. Total length 6143.92'.
Pick up and run in the hole with 5 1/2" casing scrapper and tubing.
Tagged PBTD at 6119'. Displace hole with 5% KCL water with clay
stay. Pull 39 jts tubing. Shut down for night.

Completion Supervisor DS
Date Oct. 13, 1984

COSTS:
Daily \$19,460.00
Cumulative 21,200.00

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 3

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099'
Present Operation Shut in for Sunday Work Fluid

PERFORATIONS: Size gun 4" Shot Diameter Company: Gearhart
SPF/#SHOTS SPF/#SHOTS SPF/#SHOTS
5540' to 5578' 1/39 to to to
to to to to to to
to to to to to to

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Company:

Procedure: 1) Max TP @ BPM
2) Avg TP @ BPM
3) ISIP
4) after min
5) after min
6) after min
7) Displacement fluid used:
8)
9)
10)

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	<u> </u>	<u> </u>	<u> </u>
BLO	<u> </u>	<u> </u>	<u> </u>
BNW	<u> </u>	<u> </u>	<u> </u>
BNO	<u> </u>	<u> </u>	<u> </u>

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

SWABBING: #Runs 2 Total Recovered 12
FL Maint. Swab Rate (B/H) WC

REMARKS: Pulled remaining tubing out of the hole. Run cement bond log from
PBTD at 6099' to 3650'. Held 1000 PSI on casing. Bond looked O.K. Cement
top at 3840'. Pressure tested casing to 3000 PSI. Held O.K. Ran 3000' of
tubing and swabbed fluid level down to 1800'. Pulled tubing out of the hole.
Perforated well from 5540' to 5578'. Fluid level stayed at 1800'. Run in the
hole with 5 1/2" packer and set at 5441'. Test packer to 1000 PSI. Held O.K.
Made 2 swab runs. IFL 1100', FFL 2400'. Recovered 12 bbls water. No oil.
Shut down for night.

Completion Supervisor DS
Date Oct. 14, 1984

COSTS:
Daily \$7,470
Cumulative 28,670

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 4

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ 5441' PBD 6099'
Present Operation swabbing Work Fluid

PERFORATIONS: Size gun Shot Diameter Company:
SPF/#SHOTS to SPF/#SHOTS to SPF/#SHOT:
5540 to 5578 to to
 to to to
 to to to

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Company:

Procedure: 1) Pumped 75 bbls 5% KCL water Max TP 4200 @ 2.5 BPM
2) with 1 ball every 1.5 bbls Avg TP 3500 @ 5 BPM
3) pumped 34 bbls flush ISIP 2000
4) good ball action, did not ball off 1800 after 5 min
5) after min
6) after min
7) Displacement fluid used:
8) 5% KCL
9)
10)

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	<u></u>	<u></u>	<u></u>
BLO	<u></u>	<u></u>	<u></u>
BNW	<u></u>	<u></u>	<u></u>
BNO	<u></u>	<u></u>	<u></u>

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

SWABBING: #Runs Total Recovered
FL Maint. Swab Rate (B/H) WC

REMARKS: Well shut in 38 hours. Tubing pressure 0 PSI. Made 5 swab runs. IFL 2400', FFL 5400'. Recovered 12 bbls water with trace of oil. Rigged up B.J. and broke down perfs as above. Flowed back 23 bbls of KCL water, swabbed well. Made 11 runs, recovered 34 bbls of load water. IFL surface, FFL 4800'. Made 2 hourly runs. Final rate 1.5 bbls per hour. 20% oil, light gas. Shut well in for night.

Completion Supervisor DS
Date Oct. 16, 1984

COSTS:
Daily \$4,400
Cumulative \$33,070.00

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 5

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099
Present Operation prepare to frac Work Fluid

PERFORATIONS: Size gun Shot Diameter Company:

SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS	
<u>5540</u> to <u>5578</u>	<u></u>	<u></u> to <u></u>	<u></u>	<u></u> to <u></u>	<u></u>
<u></u> to <u></u>	<u></u>	<u></u> to <u></u>	<u></u>	<u></u> to <u></u>	<u></u>
<u></u> to <u></u>	<u></u>	<u></u> to <u></u>	<u></u>	<u></u> to <u></u>	<u></u>

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Company:

Procedure:		Max TP	@	BPM
1)	<u></u>	Avg TP	@	BPM
2)	<u></u>	ISIP		
3)	<u></u>		after	min
4)	<u></u>		after	min
5)	<u></u>		after	min
6)	<u></u>	Displacement fluid used:		
7)	<u></u>	<u></u>		
8)	<u></u>	<u></u>		
9)	<u></u>	<u></u>		
10)	<u></u>	<u></u>		

FLUID RECOVERY (Bbls):			FLOWING:	
	During Last 24 hrs.	Total Recovered	Left to Recover	
BLW	<u>0</u>	<u>57</u>	<u>52</u>	CHK
BLO	<u></u>	<u></u>	<u></u>	HRS
BNW	<u></u>	<u></u>	<u></u>	TP
BNO	<u>4</u>	<u>4</u>	<u>0</u>	RECOVERY
				DAILY RATE

SWABBING: #Runs 5 Total Recovered 4 1/4
FL Maint. 5400 Swab Rate (B/H) WC

REMARKS: Swab 15-1/2 hours, recovered 4 bbls new oil, 1/4 bbl load water, 50% final oil, very light gas. Last swab run dry. Equalize and release packer. Run packer in 155' across perfs. Pull back to 5441'. Swab fluid down to 4800' (59 bbls KCL water). Pull out of hole with 178 jts tubing and packer. Change out 6", 3000# BOP to 6", 5000# BOP's. Shut down for night.

Completion Supervisor DS COSTS:
Date Oct 17, 1984 Daily \$2330
Cumulative 35,400

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 6

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099'
Present Operation flow after frac Work Fluid 5% KCL

PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
SPF/#SHOTS _____ SPF/#SHOTS _____ SPF/#SHOT _____
5540 to 5578 _____ to _____ to _____
_____ to _____ to _____ to _____
_____ to _____ to _____ to _____

STIMULATION: Before job; SITP 0 SICP 0 Back Pressure 0
Fluid used: 5% KCL Company: Halliburton

Procedure: 1) Pumped 17,000 gallons pad Max TP 2800 @ 35 BPM
2) Pumped 6,000 gal 2#/gal 20/40 sand Avg TP 2200 @ 35 BPM
3) Pumped 8,000 gal 4#/gal 20/40 sand ISIP 2100
4) Pumped 8,000 gal 5#/gal 20/40 sand 2070 after 5 min
5) Pumped 5,000 gal 6#/gal 20/40 sand 2040 after 10 min
6) Pumped 8,400 gal 8#/gal 20/40 sand 2020 after 15 min
7) Pumped 5,600 gal flush Displacement fluid used:
8) _____ 5% KCL
9) _____
10) Load fluid 1.380 bbls _____

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	_____	_____	_____
BLO	_____	_____	_____
BNW	_____	_____	_____
BNO	_____	_____	_____

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
-----	-----	----	----------	------------

SWABBING: #Runs _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: Rigged up Halliburton and fraced well as per above procedure. Shut well in for night

Completion Supervisor DS

Date Oct. 18, 1984

COSTS:

Daily \$40,350.00

Cumulative \$75,750.00

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 7

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099
Present Operation Work Fluid 5% KCL

PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
SPF/#SHOTS _____ SPF/#SHOTS _____ SPF/#SHOTS _____
5540 to 5578 _____ to _____ to _____
_____ to _____ to _____ to _____
_____ to _____ to _____ to _____

STIMULATION: Before job; SITP _____ SICP _____ Back Pressure _____
Fluid used: _____ Company: _____

Procedure: 1) _____ Max TP _____ @ _____ BPM
2) _____ Avg TP _____ @ _____ BPM
3) _____ ISIP _____
4) _____ after _____ min
5) _____ after _____ min
6) _____ after _____ min
7) _____ Displacement fluid used: _____
8) _____
9) _____
10) _____

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	<u>1380 130</u>	<u>130</u>	<u>1250</u>
BLO	_____	_____	_____
BNW	_____	_____	_____
BNO	_____	_____	_____

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
<u>15/64</u>	<u>10</u>	<u>350</u>	<u>89 bbls</u>	<u>9.4</u>
<u>18/74</u>	<u>14</u>	_____	<u>41 bbls</u>	_____

Choke plugged off with oil TP 510# this A.M.
SWABBING: #Runs _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: Well shut in 21 hours. SICP 1240. Hook up lines open well to flow on
10/64 choke, increased choke to 15/64. Very slight trace of oil. PSI increased
to 350#. No visible gas. No sand. Left flow overnight on 18/64 choke.
This A.M. trace of oil and trace of sand

Completion Supervisor DS

Date Oct 19, 1984

COSTS:

Daily \$2,300

Cumulative \$78,050

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 8

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099
Present Operation Work Fluid

PERFORATIONS: Size gun Shot Diameter Company:
 SPF/#SHOTS SPF/#SHOTS SPF/#SHOTS
 to to to
 to to to
 to to to

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Company:

Procedure: 1) Max TP @ BPM
 2) Avg TP @ BPM
 3) ISIP
 4) after min
 5) after min
 6) after min
 7) Displacement fluid used:
 8)
 9)
 10)

FLUID RECOVERY (Bbls):				FLOWING:			
	During Last hrs.	Total Recovered	Left to Recover	CHK	HRS	TP	RECOVERY DAILY RATE
BLW	<u>1380-104</u>	<u>234</u>	<u>1146</u>	<u>18/64</u>	<u>2</u>	<u>175</u>	<u>18</u>
BLC	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
BNW	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
BNO	<u> </u>	<u>18</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
				SWABBING: #Runs <u>19</u> Total Recovered <u>86</u>			
				FL Maint. <u>1700</u> Swab Rate (B/H) <u> </u> WC <u> </u>			

REMARKS: Well flowed (41) bbls load water overnight. Open well, bled PSI to
0. Flowed (18) bbls load water (1 bbl) new oil. Open casing to pit. Make
up packer and run in hole with tubing to 5615'. Tag sand. Circulate sand out
to 5722'. Pull up to 5440' and set packer. Test to 1000 #. IFL at surface.
Trace sand. Shut well in for night.

Completion Supervisor DS
Date Oct. 20, 1984

COSTS:
Daily \$2,149
Cumulative \$80,199

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 9

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099
Present Operation Work Fluid

PERFORATIONS: Size gun Shot Diameter Company:
 SPF/#SHOTS SPF/#SHOTS SPF/#SHOTS
to to to
to to to
to to to

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Company:

Procedure: 1) Max TP @ BPM
2) Avg TP @ BPM
3) ISIP
4) after min
5) after min
6) after min
7) Displacement fluid used:
8)
9)
10)

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	<u> </u>	<u>241</u>	<u>1139</u>
BLO	<u> </u>	<u> </u>	<u> </u>
BNW	<u> </u>	<u> </u>	<u> </u>
BNO	<u> </u>	<u>55</u>	<u> </u>

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
<u> </u>	<u>2</u>	<u> </u>	<u>8</u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

SWABBING: #Runs Total Recovered
FL Maint. 300 Swab Rate (B/H) WC

REMARKS: Well shut in 14 hours. 420 PSI on tubing. Open well to tank. Flowed
1 bbl load water, 7 bbls new oil. Well died at 9:00 A.M. Made sinker bars.
Run to packer. IFL at surface. Made 13 runs with swab. Had trouble getting
down with swab due to paraffin. Recovered 6 bbls load water, 30 bbls new oil
with no sand. 6 bbls average per hour. 98% oil, light gas. Shut down for
weekend.

Completion Supervisor DS
Date Oct 21, 1984

COSTS:
Daily \$2,442
Cumulative

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 10

Work String: Size 2 7/8 Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099
Present Operation Landing tubing Work Fluid

PERFORATIONS: Size gun Shot Diameter Company:
SPF/#SHOTS SPF/#SHOTS SPF/#SHOT
to to to
to to to
to to to

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Company:

Procedure: 1) Max TP @ BPM
2) Avg TP @ BPM
3) ISIP
4) after min
5) after min
6) after min
7) Displacement fluid used:
8)
9)
10)

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	<u></u>	<u></u>	<u></u>
BLO	<u></u>	<u></u>	<u></u>
BNW	<u></u>	<u></u>	<u></u>
BNO	<u></u>	<u>77</u>	<u></u>

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

SWABBING: #Runs Total Recovered
FL Maint. Swab Rate (B/H) WC

REMARKS: Shut in tubing pressure 310#. Shut in 40 hours. Flowed 8 bbls new oil. Circulate 24 bbls new out of tubing with 80 bbls 5% KCL. Pull out of hole with tubing and packer. Made up and run in hole with notch collar, 2 jts. tubing, seating nipple, 4 jts tubing, Mt. States 5 1/2" tubing anchor and 181 jts tubing. (187 jts total). Tag sand at 5718', circulate out oil and gas. Circulate sand out to 6019'. Circulate hole clean. Lay down 17 jts. Drain up and shut down for night.

Completion Supervisor DS

Date 10-23-84

COSTS:

Daily \$2300

Cumulative \$84,941

Well Name Roseland State 32-32 Completion Unit Western 22 Completion Days 11

Work String: Size 2 7/8" Wt 6.5 Grd J-55 Pkr/EOT @ PBD 6099
Present Operation Work Fluid

PERFORATIONS: Size gun Shot Diameter Company:
 SPF/#SHOTS SPF/#SHOTS SPF/#SHOTS
to to to
to to to
to to to

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Company:

Procedure: 1) Max TP @ BPM
2) Avg TP @ BPM
3) ISIP
4) after min
5) after min
6) after min
7) Displacement fluid used:
8)
9)
10)

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW	<u> </u>	<u> </u>	<u> </u>
BLO	<u> </u>	<u> </u>	<u> </u>
BNW	<u> </u>	<u> </u>	<u> </u>
BNO	<u> </u>	<u>100</u>	<u> </u>

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

SWABBING: #Runs Total Recovered
FL Maint. Swab Rate (B/H) WC

REMARKS: Nipple down BOP's and set anchor. Land tubing with 8000# tension.
Swab 85 bbls water to pit getting trace of oil. Prime Axelson 2 1/2" X 1 1/2"
X 16'. Pick up 4 weight rods and 215 3/4" rods. Spaced out with 1-10' X 3/4",
1-8' X 3/4", 1-4' X 3/4" subs, 1- 1 1/2" X 22' polish rod with 2' X 3/4" sub on
top. Fill tubing and test to 300#. Stroke pump , pressure to 800#. Pump
action good. Release rig.

Completion Supervisor DS
Date October 24, 1984

COSTS:
Daily \$13,646
Cumulative \$98,586

ROSELAND OIL & GAS INC.
STATE 32-32

COMPLETION SUMMARY

The subject well was completed in October 1984 as a Green River Oilwell. The well was perforated in the lower Douglas Creek from 5540' to 5578' with 1 shot per ft., and broke down with 5% KCL water with balls. Swab testing after the break down showed 90% oil with load water remaining to be recovered at a rate of less than 1/2 bbl per hour.

The perforations were next fraced with 178,000# of 20/40 frac sand in gelled 5% KCL water. The frac went well with pressures of 2200 to 2500 PSI at 35 BPM, but the shut in pressure the next morning was higher than expected at 1240 PSI. Pressure bled off to 0 after flowing back 170 bbls of fluid.

Swabbing the well indicated it would start out as a good producer, and was placed on production on November 12, 1984 with an initial production of 90 BOPD. The well has produced for 3 months in which time it has declined to a rate of 20 BOPD with no water.

ROSELAND OIL & GAS INC.

STATE 32-32
RECOMPLETION

1. Rig up on well. Pull rods and pump out of the hole.
2. Install B.O.P.'s, release anchor, pull tubing out of the hole.
3. Set retrieveable bridge plug at 5450' and pressure test casing to 3000 PSI. Dump sand on bridge plug and swab fluid level down to 2500'.
4. Perforate from 5330' to 5338' and 5352' to 5364' with 4" casing gun, 2 shot per foot.
5. Run in the hole with packer and set at 5250'. Swab fluid level down to 4500' and break down perforations with 60 bbls of 3% KCL water and 60 balls.
6. Swab for evaluation and clean up. Release packer, run across perforations and swab fluid down to 4500'. Pull out of the hole and Frac well as follows:

Pump 9,000 gallons pad.

Pump 2,000 gallons at 2#/gallon 20/40 sand.

Pump 3,000 gallons at 4#/gallon 20/40 sand.

Pump 4,000 gallons at 5#/gallon 20/40 sand.

Pump 6,000 gallons at 6#/gallon 20/40 sand.

Pump 5,000 gallons at 8#/gallon 20/40 sand.

Flush to top perf.

Maximum pressure 3500 PSI, rate 30 bbls per minute.

7. Shut well in overnight.
8. Flow back at 20 bbls one hour and run in the hole with packer and plug retrieving tool. Swab well for evaluation and clean up.
9. Retrieve bridge plug at 5450' and place well on production as before.

ROSELAND OIL & GAS INC.

STATE 32-32
RECOMPLETION

3-24-85: Move in and rig Western rig # 22. Unseat pump and lay down subs and one rod. Rig up hot oil truck and pump 20 bbls hot 3% KCL water with claystay. Pull out of hole with 215 3/4" rods, 4 weight rods and pump. Rig up to pull tubing. Nipple down wellhead and release Mountain States anchor. Pull out of the hole with 183 jts of 2 7/8" tubing and anchor. Nipple up B.O.P. Shut down for weekend.

Daily cost: \$2,398.00

3-25-85: Shut down for Sunday.

3-26-85: Rig up Oil Well Perforators and set 5 1/2" Mountain States wireline retrievable bridge plug. Set at 5450'. Dump two sacks sand on bridge plug with bailer. Perforate well 5330' to 5338' and 5352' to 5364' with 4" casing gun, 2 SPF. Made up 5 1/2" H.D. packer. Run in the hole and set below perforations at 5388' and test to 3000#. Held O.K. Pull tubing up and set packer at 5263'. Swab well down, had no entry. Shut well in for night.

Daily cost: \$7,287.00

Cum cost: \$9,685.00

3-27-85: Well shut in 15 hours. Shut in tubing pressure 75#. Fluid level at 4963'. Pulled 1 bbl oil and 1/2 bbl water. On run # 2, no returns, run # 3, pulled 1 1/2 bbls water with trace of oil. Rigged up Newsco to break down perfs 5330' to 38' and 5352' to 64'. Formation broke at 2450 PSI at 6 BPM. Maximum PSI 5200#, average PSI 3600#, minimum PSI 2600#. Maximum bbls per minute 7.7, average bbls per minute 5, minimum bbls per minute 1.8. Had good ball action, surge off balls. Wait 15 minutes, inject 7.7 bbls per minute at 2770#. Initial shut in pressure 1300 PSI, 5 minutes 750 PSI, 10 minutes 530 PSI, 15 minutes 450 PSI. 96.6 bbls load water. Swab well and made 1 hour swab runs, had 200' entry. Total recovered 67 bbls. Shut well in for night. (Total swab runs made was 9).

Daily cost: \$6,102.00

Cum cost: \$15,787.00

February 22, 1985

TO: Mr. Mike McDonald

FROM: Ken Allen

RE: State 32-32

The subject well was completed in October 1984 in the lower Douglas Creek section of the Green River formation, from 5540' to 5578'. Initial production was 90 BOPD which has declined to 18 BOPD in four months. Cum production in this period of time is 3400 bbls of oil.

We have tried a small mild acid stimulation to remove any scale that may be on the perforations, but there was no increase in production. The well is still producing at economic rates, however there are several zones with good potential still to be completed in the well. Attached is a procedure and cost estimate to complete another sand up hole.

ROSELAND OIL & GAS INC.

STATE 32-32
RECOMPLETION

3-28-85: Well shut in 17 hours. Shut in tubing & casing pressure 25#. Fluid level at 4300'. Made one swab run, recovering 1/2 bbl load water, 2 1/2 bbls new oil, 80% final oil, light gas. Release packer and run across perfs, and pull back to 5264'. Rig up and swab fluid down to 4500'. Recovered 12 bbls load water. Pull out of hole with 172 jts. 2 7/8" tubing and packer. Rig up Newsco and frac perfs from 5330'-38' and 5352' - 64'. Frac as follows:

Pumped 9,000 gallons pad.
Pumped 2,000 gallons 2#/gal 20/40 sand.
Pumped 4,000 gallons 4#/gal 20/40 sand.
Pumped 5,000 gallons 5#/gal 20/40 sand.
Pumped 6,000 gallons 6#/gal 20/40 sand.
Pumped 5,650 gallons 8#/gal 20/40 sand.
Pumped 130 bbls flush.

Maximum tubing pressure 2670 PSI at 30 BPM, average tubing pressure 1950 PSI at 30 BPM. Initial shut in pressure 2210 PSI, after 5 minutes 1810 PSI, after 10 minutes 1650 PSI, after 15 minutes 1590 PSI. Shut well in for night.

Daily cost: \$22,456.00 Cum cost: \$38,243.00

3-29-85: Well shut in 19 1/2 hours. Shut in casing pressure 50#. Bled PSI off to 0. Make up and run in hole with retrieving head, ported seating nipple and tubing to 5248' and tag sand. Pull up to 5233'. Nipple up stripper head. Attempt to break circulation and try to work tubing, hung up in sand and unbroken gel. Reverse circulate sand out to 5450'. Clean hole up and release bridge plug. Nipple down stripper. Pull out of hole with 178 jts tubing and bridge plug. Make up and run in hole with notched collar, 2 jts tubing, seating nipple, 8 jts tubing and Mountain States 5 1/2" anchor, and 173 jts tubing. Nipple down B.O.P.'s and set anchor and land tubing with 8,000 # tension. Anchor at 5295', seating nipple at 5548'. End of tubing at 5604'. Shut well in for night.

Daily cost: \$2,478.00 Cum cost: \$40,721.00

ROSELAND OIL & GAS INC.

STATE 32-32
RECOMPLETION

3-30-85: Well shut in 12 1/2 hours. Shut in tubing pressure 10#. Shut in casing pressure 10#. Initial fluid level 1000'. Swab 10 hours. (40 swab runs). Recovered 147 bbls load water, 26 bbls new oil. 30% final oil, moderate gas. (1% sand). Shut in casing pressure 235#.

Daily cost: \$2,564.00 Cum cost: \$43,285.00

3-31-85: Well shut in 14 hours. Shut in tubing pressure 140#. Shut in casing pressure 725#. Initial fluid level 2600'. Final fluid level 5000'. 13 swab runs, recovered 32 bbls load water, 45 bbls new oil. (6 bbls per hour). Final rate 60% oil, 1% sand, strong gas after each run. Run top hold down pump 2 1/2" X 1 1/2" X 16' with 4 weight rods, 215 3/4" plain rods, spaced out with 1-4' X 3/4", 2-8' X 3/4", 1-10' X 3/4" subs. Test pump to 1000#. Hung well on.

Daily cost: \$2,422.00 Cum cost: \$45,707.00

4-1-85: Released Western rig # 22 at 7:00 A.M. Final report.

Daily cost: \$455.00 Cum cost: \$46,162.00

5-12-86 *Changed Pump*

2-22-88 *Changed pump. Layed down 1 ft of Tubing.*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Roseland Oil and Gas, Incorporated
P O Box 404
Tyler, Texas 75710

Gentlemen:

Re: Well No. State 32-32 - Sec. 32, T. 8S., R. 16E
Duchesne County, Utah - API #43-013-30993

According to our records a "Well Completion Report" filed with this office December 10, 1984 on the above referred to well indicates a Gamma Ray, CBL, CCL electric log was run. This office has not yet received this log.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

CLJ/clj
CC: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0123S/24



Roseland Oil and Gas, Inc.

350 RepublicBank Tyler P.O.Box 404 Tyler, Texas 75710 214/597-7554

RECEIVED

MAR 20 1985

DIVISION OF OIL
GAS & MINING

March 18, 1985

State of Utah Natural Resources
Attn: Pam Kenna
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

RE: State #32-32
Duchesne County, Utah

Dear Ms. Kenna:

Enclosed please find a Cement Bond Log on the Roseland
State #32-32 in Duchesne County, Utah as you requested.

If we can be of further assistance, please let us know.

Sincerely,

Allen Hines
Landman

AH/jh

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN FULL
(All instructions on
reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

ML-21836

APR 04 1985

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Roseland Oil & Gas Inc.

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2140' FNL 1980' FEL

14. PERMIT NO.

43-013-30993

15. S.E. QUARTERS (Show whether DE, SE, SW, etc.)

5711 GR.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.

32-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

sec 32, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER BRUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER BRUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work)*

Well was perforated in the intervals from 5330' - 5338' and from 5352' - 5364' with a 4" casing gun, 2 SPF.

Rigged up Newsco and fraced the above perforations using a gelled water frac as follows:

- Pumped 9,000 gallons pad.
- Pumped 2,000 gallons 2#/gal. 20/40 sand.
- Pumped 4,000 gallons 4#/gal. 20/40 sand.
- Pumped 5,000 gallons 5#/gal. 20/40 sand.
- Pumped 6,000 gallons 6#/gal. 20/40 sand.
- Pumped 5,650 gallons 8#/gal. 20/40 sand.
- Pumped 130 bbls flush.

. Swabbed well for cleanup.

Placed well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen

TITLE Office Manager/Cochrane Resources/Agent for Roseland Oil & Gas Inc.

DATE 4-2-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ROSELAND OIL & GAS INC.
STATE 32-32

COMPLETION PROCEDURE

WELL DATA: Casing: 8 5/8", 24#, set at 290'. Cemented to surface

5 1/2", 15.5#, set at 6196'. Cemented with 415 sacks class "G" with 10% gyp seal.

K.B. 14.5'

PBTD: 6153'

PROCEDURE

1. Rig up on well. Install B.O.P.'s. Pick up and run in the hole with bit and 5 1/2" casing scrapper. Clean well out to PBTD and displace hole to 5% KCL water with claystay.
2. Pull tubing out of the hole and run Gamma Ray, CBL, CCL log from PBTD to 200' above cement top at approximately 4000'.
3. Pressure test casing to 3000 PSI and perforate well from 5540' to 5578' with 4" casing gun, 1 shot per foot.
4. Run in the hole with 5 1/2" packer on 2 7/8" and set at 5450'. Break down perfs with 100bbls of 5% KCL water with 50 balls.
5. Swab well for cleanup. Release packer and run across perfs. Swab fluid level down to 5000' and pull out of the hole to frac well.
6. Frac well with gelled 5% KCL water and 20/40 frac sand. Program to follow. Shut well in overnight.
7. Flow and swab well for clean up and evaluation.
8. If well swabs satisfactorily place well on production. Run end of tubing below perfs, seating nipple at approximately 5520', and anchor at 5400'. Run 1 1/2" top hold down pump, 4-1" wt. rods, and 3/4" plain rods to surface.

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

June 10, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: John Baza

Dear Sir:

The board recently gave Roseland Oil & Gas Inc. permission to vent a maximum of 100 MCF/day per well or a prorated volume based on 100 MCF/day or 2000 GOR. I have calculated the oil volumes for the month of June 1985 based on the maximum of 100 MCF/day or 2000 GOR.

The 23-32 is producing 85 BOPD and 177 MCF/day. The GOR is 2082 F3/bbl.
$$\frac{2000}{2082} \times 85 \text{ BOPD} = 81.7 \text{ BOPD} \times 30 \text{ days} = 2450 \text{ bbls oil for June.}$$

The 24-32 is producing 62 BOPD and 134 MCF/day. The GOR is 2161 F3/bbl.
$$\frac{2000}{2161} \times 62 = 57.4 \text{ BOPD} \times 30 \text{ days} = 1722 \text{ bbls oil for June.}$$

The 32-32 is producing 45 BOPD and 275 MCF/day. The GOR is 6111 F3/bbl.
At 100 MCF/day, maximum gas allowed is 100 MCF X 30 days = 3000 MCF for month.
$$\frac{3000 \text{ MCF/month}}{6111 \text{ MCF/bbl}} = 491 \text{ bbls oil for month of June.}$$

We expect to sign a gas contract and start construction of a gas gathering system within the next week or two. I will keep you advised of our progress, and any changes in the oil and gas production from the wells.

Thank you for your consideration and let me know if you require additional information.

Yours Truly,



Ken Allen
Agent for Roseland Oil & Gas Inc.

KA/er

RECEIVED

JUN 11 1985

DIVISION OF OIL & GAS
GAS & MINING

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

October 14, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Mr. John Baza

Re: Gas flaring: Roseland Oil & Gas, Inc.

Dear Sir:

Please be advised that the gas gathering system has been completed and we are currently selling gas from the following wells:

Roseland State 32-32 ✓

Roseland State 24-32

Roseland State 23-32

Roseland State 14-32

Roseland State 13-32

All five wells are in Sec. 32, Twp. 8S, R16E, SLB&M, and started selling gas October 12, 1985.

The gas line to the Roseland Federal 44-31, Sec. 31, Twp. 8S, R16E, will be completed in approximately 2 weeks, at which time the gas will no longer be flared.

Let me know if you have any questions.

Yours Truly,

RECEIVED


Ken Allen

KA/er

OCT 16 1985

**DIVISION OF OIL
& GAS & MINING**



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

Roseland Oil & Gas
c/o Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

*Received
11-15-85
[Signature]*

Gentlemen:

Re: Well No. State 32-32 - Sec. 32, T. 8S., R. 16E.,
Duchesne County, Utah - API #43-013-30993

This letter is to advise you that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than November 14, 1985.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/14

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ROOM 4241 STATE OFFICE BLDG.
SALT LAKE CITY, UTAH 84114

MONTHLY PRODUCED WATER DISPOSAL REPORT
(File One Copy Only)

OPERATOR Roseland Oil & Gas Inc. MONTH November 19 84

FIELD/UNIT Wildcat COUNTY Duchesne

or If Single Well

API NO. 43-013-30993 WELL NAME State 32=32

SECTION 32 TOWNSHIP 8S RANGE 16E COUNTY Duchesne

NO. OF BBLS. OF WATER PRODUCED 157

DISTRIBUTION

(1) NO. OF BBLES. INJECTED INTO DISPOSAL WELLS 157
API NO. 43-013-3072 WELL NAME Graham SWD 1-24
SECTION 24 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

IF MORE THAN ONE DISPOSAL WELL WAS USED PLEASE ATTACH A LIST OF
WITH THE REPORT AND THE AMOUNT INJECTED INTO EACH.

(2) NO. OF BBLES. REINJECTED INTO PRODUCING FORMATION 0
NAME OF FORMATION OR ZONE _____

(3) NO. OF BBLES. DUMPED INTO APPROVED DISPOSAL PIT* 0
PIT OWNER _____
SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY _____

(4) NO. OF BBLES USED FOR DRILLING AND WORKOVER 0
NAME OF WELL BEING DRILLED, RECOMPLETED OR REWORKED _____

API NO.(s) _____
SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY _____

IF OTHER METHOD OF DISPOSAL WAS UTILIZED PLEASE PROVIDE A DESCRIPTION
AND/OR EXPLANATION.

*ALL DISPOSAL PITS MUST BE APPROVED BY THE STATE DEPT. OF HEALTH

I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED Ellen Rasmussen TITLE Office Manager/ DATE 12/23/85
DEC 27 1985 Cochrane Resources/Agent for Roseland

STATE OF TEXAS
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

50 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ HOT ☐ Other **RECEIVED**

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. FLUID ☐ Other

3. NAME OF OPERATOR
Roseland Oil and Gas, Inc.

4. ADDRESS OF OPERATOR
P.O. Box 404 Tyler, Texas 75710

DIVISION OF OIL
GAS & MINING

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2140' ~~FEL~~, 1980' ~~FEL~~
FNL FEL
At top prod. interval reported below same

At total depth same

14. PERMIT NO. 43-013-30993
DATE ISSUED 9-7-84

6. STATE DESIGNATION AND SERIAL NO.
ML 21836

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.

32-32

10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA

Sec 32, T8S, R16E SLM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 9-26-84
16. DATE TEST BEGAN 10-3-84
17. DATE COMPL. (Ready to prod.) 10-24-84
18. ELEVATIONS (DP, EKB, ET, GR, ETC.)* 5711 GR.

19. TOTAL DEPTH, MD & TVL 6200'
20. PLUG BACK T.D., MD & TVL 6153'
21. IF MULTIPLE COMPL., HOW MANY?
22. INTERVALS FIELLED BY 300-6200'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVL)*
5540' top Green River
5578 bottom Green River
25. WAS DIRECTIONAL SURVEY MADE
495' 2" 0"
1831' 2" 0"
3370' 3" 4"

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, DLL, Micro SFL 6200-3500'
Gamma Ray, CBL, CCL, PBTD - 200'
27. WAS WELL COILED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	290'	12 1/4"	190 sx class "A" 2% CACL 2	
5 1/2"	15.5#	6196' KB	7 7/8"	415 sx class "G" 10% Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SATUR. CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5587.22'	

31. PREPARATION RECORD (Drilling, size and number)

5540' - 5578' 1SPF 39 holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

33. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5540'-5578' Fraced with 17,000 gals pad
35,000 gals gelled 5% KCL
and 20/40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-8-84		pumping Axelson 2 1/2 X 1 1/2 X 16				Producing	
DATE OF TEST	HOURS TESTED	CHECK RATE	PERCENT FOR TEST PERIOD	CR.—FBL	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-9-84	24		→	98	50	18	
FLOW, STRING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	CR.—FBL	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	38 "	→	90	50	18	32.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

Arch Seaver

35. LIST OF ATTACHMENTS

Halliburton treating report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Rasmussen TITLE Office Manager/Cochrane DATE 12-10-84
Resources/agent for Roseland Oil & Gas, Inc.

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Backs Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	5540'	5580'	The three above intervals have high porosity and good separation on Micro SFL log.	Douglas Creek	4900'	
"	5530'	5365'		Basal S.R.	6000'	
"	4680'	4692'		Wasatch	6200'	
Green River	5610'	5680'	Porous, but lack on Micro SFL separation.			
			No cores or DST's run on this well.			

WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO.DISTRICT 1DATE 10/1/61

TO HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Rockwell

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 32-32 LEASE Rockwell DATE 10/1/61 SEC. 32 TWP. 2-30 RANGE 16-0FIELD 10-107 COUNTY Dallas STATE TX OWNED BY Rockwell

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME GREEN HOLE TYPE ES

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>15 1/2</u>	<u>5 1/2</u>	<u>475</u>	<u>5400</u>	<u>3000</u>
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS				<u>5540</u>	<u>5520</u>	
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☒ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED 4000Service Man Equipment and Material to be used with well

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for any Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer) unless caused by the willful misconduct or gross negligence of Halliburton. This provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure lossing out of the well and or well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of such surface loss or an action in the nature thereof arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well, or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive materials in the well bore, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments furnished for maintenance operation, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer, the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any interpretation, research, analysis, log recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclus remedy in any cause of action (whether in contract, tort, breach of warranty, or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.SIGNED [Signature]
CUSTOMER

DATE _____

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

CUSTOMER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

mL-21836

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

APR 24 1992

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other (specify)

DIVISION OF

OIL, GAS & MINING

2. Name of Operator

Roseland Oil and Gas, Inc.

3. Address of Operator

1724 E. 15th St. Tulsa, OK 74104

4. Telephone Number

918-742-0028

5. Location of Well

O8S 16E 32

Footage

County :

QQ, Sec, T., R., M. :

State : UTAH

9. Well Name and Number

State #32-32

10. API Well Number

4301330993

11. Field and Pool, or Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 1, 1991 Roseland assigned
all Utah properties to:

Normandy Oil & Gas
1701 W. Euless Blvd.
Suite 230
Euless, Texas 76040

14. I hereby certify that the foregoing is true and correct

Name & Signature

Cheryl Heitgrass

Title

Office Manager

Date 4/21/92

(State Use Only)

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent A Copy to OOGM FYI - wells ARE currently under
old operator- Connie LARSEN. TAX COMMISSION- O/G AUDITING

May 14, 1992.

5/15/92 filed Return for
period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

Should you have any further questions, I can be reached at the number below.

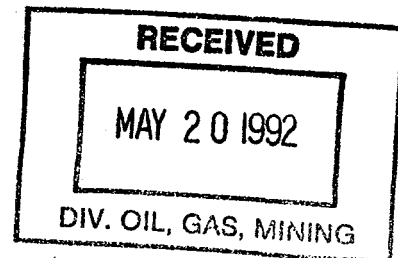
Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold per CO call 5/19/92

10007	1463
10006	1461
10055	1462
10030	10009
09890	10008
10755	



Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

No. 9 & 10 FOLD

MESSAGE

Date

8-6

1992

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Roseland Oil & Gas N 9735

New Operator: Interline Resources Corp. N 8500

Well: STATE 32-32

API: 43-013-30993

Entity: 09890

ML-21836

S-T-R: 32-85-1CE

" 14-32

" " -31039

10006

" 13-32

" " -31112

10007

" 24-32

" " -31040

10030

" 23-32

" " -31041

10059

" 33-32

" " -31185

10795

CC: Operator File

Signed

Don Staley

REPLY

Date

19

No. 9 & 10 FOLD

Signed

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

Type of Well
☐ Oil Well ☐ Gas Well ☐ Other (specify)

Name of Operator
Interline Resources Corporation

Address of Operator
175 West 200 South, SLG, VT 84101

Location of Well
Footage : *2140' FWL, 1980' FWL*
OO, Sec, T., R., M. : *S4/4NE/4-32-T08S-R16E*

4. Telephone Number
328-1606

9. Well Name and Number
State #32-32

10. API Well Number
4301330993

11. Field and Pool, or Wildcat

County : *Duchesne*
State : *UTAH*

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-92 Normandy assigned all right, title and interest

*to: Interline Resource Corporation
175 West 200 South, Suite 2004
SLG, VT 84101*

RECEIVED

JUN 19 1992

**DIVISION OF
OIL GAS & MINING**

operator is hereby changed to Interline.

4. I hereby certify that the foregoing is true and correct

Name & Signature *Tim Swales*

Title *Secretary*

Date *6/16/92*

(State Use Only)

ROSELAND OIL AND GAS, INC.

June 17, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

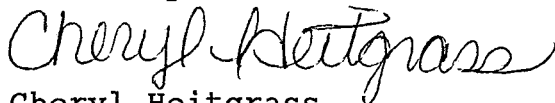
Dear Madam/Sir:

Enclosed please find a copy of the Monthly Oil and Gas Production Report that we filed in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eules Blvd. Suite 230, Eules, Texas 76040, effective July 1, 1991. At this time, Roseland Oil and Gas, Inc. does not have any properties in the state of Utah.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of May to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUN 22 1992

DIVISION OF
OIL GAS & MINING

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 19 1992
22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

<u>WELL NAME</u>	<u>API WELL #</u>
State # 33-32	4301331185
State # 23-32	4301331041
State # 24-32	4301331040
State # 13-32	4301331112
State # 14-32	4301331039
State # 32-32	4301330993
Well Draw Federal # 11-5	4301331144
Well Draw Federal # 44-31	4301331116
Squaws Crossing Federal # 1-5	4304731405
County Line Federal # 2-35	4304731403
County Line Federal # 1-35	4304731380

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Euless Blvd. Suite 230, Euless, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,

Cheryl Heitgrass

Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUL 13 1992

**DIVISION OF
OIL GAS & MINING**

NORMANDY OIL AND GAS COMPANY, INC.

RECEIVED

JUL 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold it's interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

A listing of these wells is as follows:

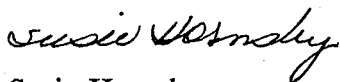
State 32-32	09890	43-013-30993
State 14-32	10006	43-013-31039
State 13-32	10007	43-013-31112
State 24-32	10030	43-013-31040
State 23-32	10055	43-013-31041
State 33-32	10755	43-013-31185
Federal 11-5	10009	43-013-31144
Federal 1-5	01463	43-047-31405
Federal 1-35	01461	43-047-31380
Federal 2-35	01462	43-047-31403
Federal 44-31	10008	43-013-31116

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991.

43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LCR	7-LCR
2-DPS	ITD
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

TO (new operator)	<u>INTERLINE RESOURCES CORP.</u>	FROM (former operator)	<u>ROSELAND OIL & GAS INC.</u>
(address)	<u>175 W. 200 S., STE 2004</u>	(address)	<u>4550 POST OAK PL #175</u>
	<u>SALT LAKE CITY, UT 84101</u>		<u>HOUSTON, TX 77027</u>
	<u>FRED HAMMOND</u>		<u>CHARLIE WILLIAMS</u>
	<u>phone (801) 328-1606</u>		<u>phone (918) 742-0028</u>
	<u>account no. N 8500 (7-20-92)</u>		<u>account no. N 9735</u>

*INTEREST CHANGE "ROSELAND TO NORMANDY" EFF 7-1-91.

Well(s) (attach additional page if needed):

Name: <u>STATE #32-32/GRRV</u>	API: <u>43-013-30993</u>	Entity: <u>9890</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #14-32/GRRV</u>	API: <u>43-013-31039</u>	Entity: <u>10006</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #13-32/GRRV</u>	API: <u>43-013-31112</u>	Entity: <u>10007</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #24-32/GRRV</u>	API: <u>43-013-31040</u>	Entity: <u>10030</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #23-32/GRRV</u>	API: <u>43-013-31041</u>	Entity: <u>10055</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: <u>STATE #33-32/DGCRK</u>	API: <u>43-013-31185</u>	Entity: <u>10755</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21836</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-24-92)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 4-24-92) (Reg. 6-16-92) (Rec'd 6-19-92)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no yes If yes, show company file number: #133563.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 7-20-92
6. Cardex file has been updated for each well listed above. 7-20-92
7. Well file labels have been updated for each well listed above. 7-20-92
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. 7-20-92
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____.
Y Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Y 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Y 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/6/92

MICROFILMING

- Y 1. All attachments to this form have been microfilmed. Date: Aug 7 1992.

FILED

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920720 Federal Lease wells will be handled on a separate change.

* State Lands / Ed Banner "Chevron - Lessee of Record", Intertine Res. Corp. does have Operating Rights - bond coverage being pursued by St. Lands.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 21836

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

State #32-32

2. Name of Operator

Interline Resources Corporation

10. API Well Number

43-013-30993

3. Address of Operator

350 West "A" St., Suite 202, Casper, WY 82601

4. Telephone Number

307-237-8919

11. Field and Pool, or Wildcat

Monument Butte

5. Location of Well

Footage : 2140' FNL - 1980' FEL

County : Duchesne

Q.Q., Sec. T., R., M. : NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T8S-R16E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Dispose of produced water</u> | |

Approximate Date Work Will Start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Interline is hereby requesting approval to dispose of the produced water from said well into the existing production pit at the well site. The amount of produced water to be disposed of will be less than five (5) barrels per day.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 8/17/92By: [Signature]

RECEIVED

JUL 27 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]Title AgentDate 7/22/92

(State Use Only)

Garry L. Roggow

GLOBAL NATURAL RESOURCES CORPORATION

January 5, 1993

CERTIFIED MAIL NO. P 199 332 510
RETURN RECEIPT REQUESTED

Mr. Steve Vonfeldt
Houston Operating Company
4550 Post Oak Place, Suite 175
Houston, TX 77027

RECEIVED

JAN 08 1993

DIVISION OF
OIL GAS & MINING

Re: State #13-32, W-4304820
State #14-32, W-4304760
State #23-32, W-4304780
State #24-32, W-4304790
State #32-32, W-4304800
Monument Butte, UT086
Duchesne County, Utah

43-013-30993
Sec 32 T8S, R-16E

Gentlemen:

Enclosed is a copy of that certain Assignment of Oil and Gas Leases and the Bill of Sale between Chevron USA Inc., Assignor/Seller and Global Natural Resources Corporation of Nevada, Assignee/Buyer of all of the Assignor's right, title and interest. The Bill of Sale is effective July 1, 1990 and covers the above wells along with others.

Our inquiry is regarding non-payment of gas revenues on the above captioned Utah wells. Dwight's Energydata, Inc. service reports that approximately 118,600 MCF has been produced from the wells for the period of July 1990 through March 1992. However, we have not received any revenues attributable to our 6.25 percent ORRI. It is our understanding that Roseland Oil and Gas Inc. no longer operates these wells and that Interline Resources Corporation is the current operator as of March 1992. Regardless, Global Natural Resources Corporation of Nevada requests a full accounting of revenues in which we are entitled and demands payment as provided in the State of Utah's statute on non-payment of revenues.

We have determined that our revenues based on a \$1.50 average price per MCF for the above period X the 118,600 MCF produced equals \$117,900.00 or 8/8ths value X our decimal of .0625 equals \$11,118.75 in revenues less the applicable taxes.

Mr. Steve Vanfeldt

January 5, 1993

Page 2 of 2

Please review your records and advise us of your conclusion. We would appreciate your prompt attention to this and look forward to receiving a reply in the near future.

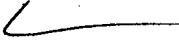
Very truly yours,

**GLOBAL NATURAL RESOURCES
CORPORATION OF NEVADA**



Linda Daigle

Division Order Analyst

cc: Steve Schneider 
State of Utah, Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Kendal Kuiper

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
 INTERLINE RESOURCES CORP
 350 W A ST STE 204
 CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500REPORT PERIOD (MONTH/YEAR): 5 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COUNTY LINE FED 1-35 4304731380 01461 08S 17E 35	GRRV			U 40026	Blm aprv. 7-24-97	
✓ COUNTY LINE FED 2-35 4304731403 01462 08S 17E 35	GRRV			"	"	
✓ SQUAWS CROSSING FED 1-5 4304731405 01463 09S 18E 5	GRRV			U 52757	"	
STATE 14-32 4301330993 09890 08S 16E 32	GRRV			ML 21836		
✓ STATE 14-32 4301331039 10006 08S 16E 32	GRRV			"		
✓ STATE 13-32 4301331112 10007 08S 16E 32	GRRV			"		
✓ WELLS DRAW FEDERAL 44-31 4301331116 10008 08S 16E 31	GRRV			U 49950	Blm aprv. 7-24-97	
✓ WELLS DRAW FEDERAL 11-5 4301331144 10009 09S 16E 5	GRRV			U 69744	"	
✓ STATE 24-32 4301331040 10030 08S 16E 32	GRRV			ML 21836		
✓ STATE #23-32 4301331041 10055 08S 16E 32	GRRV			"		
✓ GAJILAN STATE 22-32 4301331168 10425 08S 16E 32	GRRV			"		
✓ STATE 33-32 4301331185 10755 08S 16E 32	DGCRK			"		
TOTALS						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 8/25 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Interline Resources Corp. (N8500)

New Operator: Celsius Energy Co. (N4850)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 32-32	43-013-30993	09890	32-8S-16E	ML21836
State 14-32	43-013-31039	10006	32-8S-16E	ML21836
State 13-32	43-013-31112	10007	32-8S-16E	ML21836
State 24-32	43-013-31040	10030	32-8S-16E	ML21836
State 23-32	43-013-31041	10055	32-8S-16E	ML21836
Gavilan State 22-32	43-013-31168	10425	32-8S-16E	ML21836
State 33-32	43-013-31185	10755	32-8S-16E	ML21836

cc: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 21836
2. NAME OF OPERATOR CELSIUS ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FEL and 1980' FSL		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. #32-32 4301330993
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T8S, R16E
		12. COUNTY OR PARISH 13. STATE Duchesne UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

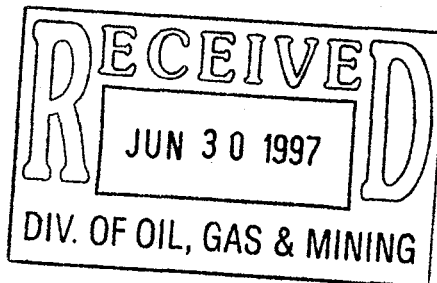
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the State #32-32 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Administrative SupervisorDATE 6-26-97

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Interline Resources Corporation

3. Address and Telephone Number:

350 West "A" Street, Suite 204, Casper, Wy 82601 (307) 237-8919

4. Location of Well

Footages: 2140' FNL - 1980' FEL

CO, Sec., T., R., M.: SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T8S-R16E

5. Lease Designation and Serial Number:

ML 21836

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

State #32-32

9. API Well Number:

43-013-30993

10. Field and Pool, or Wildcat:

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of ownership/operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective May 1, 1997 the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

Interline is hereby requesting that our bond on this well be released.

13.

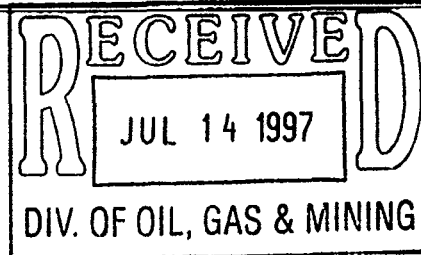
Name & Signature:

Garry L. Roggow

Title: Environmental/permit Agent

Date: 7/11/97

(This space for State use only)



OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <i>[initials]</i>	6- <i>[initials]</i>
2- <i>[initials]</i>	7- <i>[initials]</i>
3- <i>[initials]</i>	8- <i>[initials]</i>
4- <i>[initials]</i>	9- <i>[initials]</i>
5- <i>[initials]</i>	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator) CELSIUS ENERGY COMPANY
 (address) 1331 17TH ST STE 800
DENVER CO 80202
JANE SEILER
 Phone: (303) 296-8945
 Account no. N4850

FROM: (old operator)
 (address)

INTERLINE RESOURCES CORP
350 W A ST STE 204
CASPER WY 82601

Phone: (307) 265-8923
 Account no. N8500

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-20993</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- [initials]* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 7-3-97) (Rec'd 7-14-97)*
- [initials]* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6-30-97)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- [initials]* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- [initials]* 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8-15-97 Fed. Wells) (8-22-97 St. Wells)*
- [initials]* 6. **Cardex** file has been updated for each well listed above. *(8-22-97)*
- [initials]* 7. Well file labels have been updated for each well listed above. *(8-22-97)*
- [initials]* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-22-97) (8-15-97)*
- [initials]* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety #SL6255032 (\$80,000)

- Lee 1. (r649-3-1) The NEW operator of any fee-lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 8/25/97. If yes, division response was made to this request by letter dated 8/25/97.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DTJ 1. Copies of documents have been sent on 8/25/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/25/97 19 97, of their responsibility to notify all interest owners of this change.

FILMING

- B 1. All attachments to this form have been microfilmed. Today's date: 8.28.97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970703 Trust Lands / Ed "bonding" msg. left. (25,000 in place; need increase to 80,000)
970708 Gene Seiler / Pelsius Reg. bond increase in behalf of Trust Lands.
970806 Blm/Vernal Appr. 7-24-97
970822 Trust Lands / Ric'd Bond Rider 25,000 to 80,000 #SL6255032.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102		7. UNIT AGREEMENT NAME WELLS DRAW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE 2140' FEL 1980' FSL		8. FARM OR LEASE NAME STATE	
10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE		9. WELL NO. 32-32	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 32, T08S R16E		12. COUNTY OR PARISH DUCHESNE	
13. STATE UT		14. API NUMBER 43-013-30993	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Change of Operator</u>	<input type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operations of the above referenced well. The previous operator was:

Celsius Energy Company
1331 17th Street, Suite 800
Denver, CO 80202

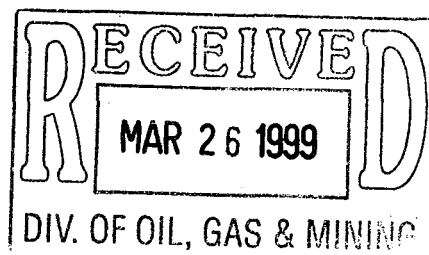
Effective April 1, 1999, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

18 I hereby certify that the foregoing is true and correct	TITLE	DATE
SIGNED <u>Chris [Signature]</u>	<u>Manager of Land</u>	<u>3/22/99</u>

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

* See Instructions On Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

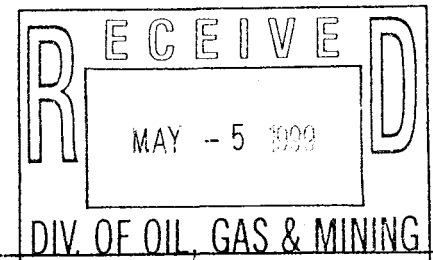
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 09800 <u>State</u>
2. NAME OF OPERATOR <u>QUESTAR EXPLORATION AND PRODUCTION COMPANY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>ML-21836</u>
3. ADDRESS OF OPERATOR <u>1331 - 17th Street, Suite 800, Denver, CO 80202</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME <u>State</u>
14. PERMIT NO. <u>4301330993</u>		9. WELL NO. <u>32-32</u>
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>Monument Butte</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>32-T8S-R16E</u>
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR NAME</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and bond information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED Jane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

4-KAS	4-KAS ✓
5-SJ	5-SJ
3-JLT	6-FILE

- Change of Operator (Well Sold) ☐ Designation of Agent
- ☐ Operator Name Change Only **X** Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) QUESTAR EXPLOR & PROD CO.
 Address: 1331 17TH ST., STE 800
DENVER, CO 80202
JANE SEILER
 Phone: 1-(303)-672-6900
 Account No. N5085

FROM:(Old Operator) CELSIUS ENERGY COMPANY
 Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559
JANE SEILER
 Phone: 1-(303)-672-6900
 Account No. N4850

WELL(S):	CA Nos.	or	WELLS DRAW (GR)	Unit
Name: STATE 13-32	API: 43-013-31112	Entity: 10007	S 32 T 08 S R 16E	Lease: ML-21836
Name: STATE 22-32	API: 43-013-31168	Entity: 10425	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 23-32	API: 43-013-31041	Entity: 10055	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 24-32	API: 43-013-31040	Entity: 10030	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 25-32	API: 43-013-30993	Entity: 9890	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 33-32	API: 43-013-31185	Entity: 10755	S 32 T 08S R 16E	Lease: ML-21836

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 5-5-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-5-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 091212. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the **merger**, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-28-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-28-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. SL6255032.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

:
:
:

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

/s/ Robert Lopez

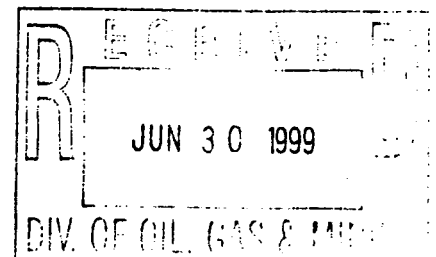
Robert Lopez
Group Leader,
Minerals Adjudication Group

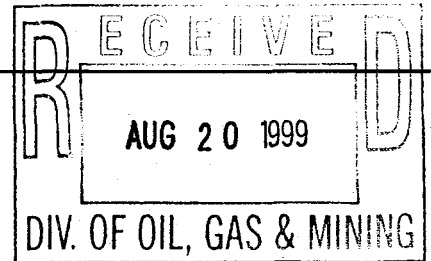
Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc:

Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)





July 26, 1999

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
State #32-32-8-16
Monument Butte Field, Wells Draw Unit, Lease #ML-21836
Section 32-Township 8S-Range 16E
Duchesne County, Utah

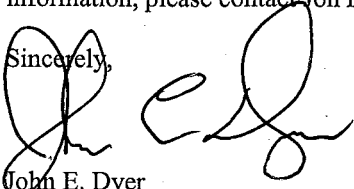
u10-249.3

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the State #32-32-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Jon Holst at (303) 893-0102.

Sincerely,


John E. Dyer
Chief Operating Officer

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

STATE #32-32-8-16

WELLS DRAW UNIT

MONUMENT BUTTE (GREEN RIVER) FIELD

LEASE #ML-21836

JULY 26, 1999

TABLE OF CONTENTS

LETTER OF INTENT

COVER PAGE

TABLE OF CONTENTS

UIC FORM 1 – APPLICATION FOR INJECTION WELL

WELLBORE DIAGRAM OF PROPOSED INJECTION

WORK PROCEDURE FOR INJECTION CONVERSION

COMPLETED RULE R615-5-1 QUESTIONNAIRE

COMPLETED RULE R615-5-2 QUESTIONNAIRE

ATTACHMENT A ONE-HALF MILE RADIUS MAP

ATTACHMENT A-1 WELL LOCATION PLAT

ATTACHMENT B LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS

ATTACHMENT C CERTIFICATION FOR SURFACE OWNER NOTIFICATION

ATTACHMENT E WELLBORE DIAGRAM – STATE #32-32-8-16

ATTACHMENT E-1 WELLBORE DIAGRAM – TRAVIS FEDERAL #5-33-8-16

ATTACHMENT E-2 WELLBORE DIAGRAM – STATE #33-32-8-16

ATTACHMENT E-3 WELLBORE DIAGRAM – GAVILAN STATE #22-32-8-16

ATTACHMENT E-4 WELLBORE DIAGRAM – STATE #23-32-8-16

ATTACHMENT F WATER ANALYSIS OF THE FLUID TO BE INJECTED

ATTACHMENT F-1 WATER ANALYSIS OF THE FLUID IN THE FORMATION

ATTACHMENT F-2 WATER ANALYSIS OF THE COMPATIBILITY OF THE FLUIDS

ATTACHMENT G FRACTURE GRADIENT CALCULATIONS

**ATTACHMENT H WORK PROCEDURE FOR PROPOSED PLUGGING AND
ABANDONMENT**

ATTACHMENT H-1 WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

APPLICATION FOR INJECTION WELL - UIC FORM 1

Well Name and number:		State #32-32-8-16	
Field or Unit name:		Monument Butte (Green River)	West Point Unit
		Lease No.	ML-21836
Well Location: QQ		SWNE	section 32 township 8S range 16E county Duchesne
Is this application for expansion of an existing project? Yes [X] No []			
Will the proposed well be used for:		Enhanced Recovery?	Yes [X] No []
		Disposal?	Yes [] No [X]
		Storage?	Yes [] No [X]
Is this application for a new well to be drilled?		Yes [] No [X]	
If this application is for an existing well,			
has a casing test been performed on the well?		Yes [] No [X]	
Date of test:			
API number:		43-013-30993	
Proposed injection interval: from 5330' to 5578'			
Proposed maximum injectic rate 500 bpd pressure 2181 psig			
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
IMPORTANT: Additional information as required by R615-5-2 should accompany this form.			
List of Attachments: Exhibits "A" through "G"			
I certify that this report is true and complete to the best of my knowledge.			
Name:		John E. Dyer	Signature
Title		Chief Operating Officer	Date
Phone No.		(303) 893-0102	7/26/99
(State use only)			
Application approved by		Title	
Approval Date			

Comments:

State #32-32

Spud Date: 9/26/84
Put on Production: 11/8/84
GL: 5711' KB: 5726'

Initial Production: 98 BOPD,
50 MCFPD, 18 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sxs Class "A" 2% CACL 2 AND 1/4# FLOCELE

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6196'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sxs Class "G" 10% Gypseal

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 172
PACKER: 5279'
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: 5280'
SN LANDED AT: 5278'

SUCKER RODS

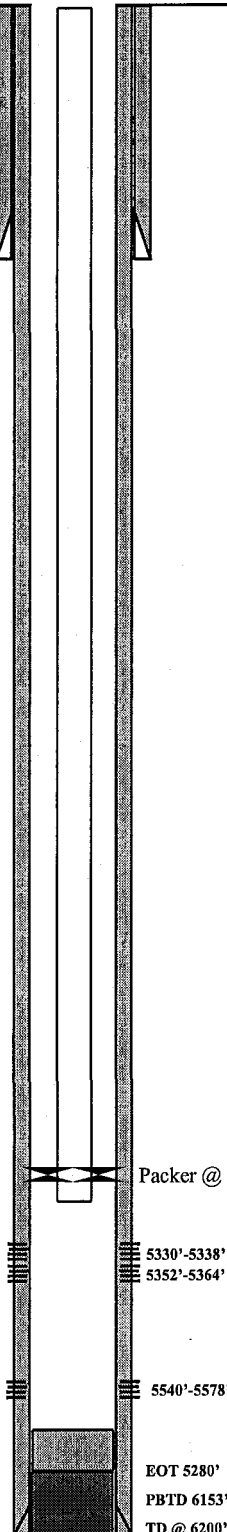
POLISHED ROD:
PONY RODS:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: FDC, CNL, DLL, MICRO SFL 6200-3500', GAMMA RAY, CBL, CCL

FRAC JOB

10/15/84 5540'-5578' Frac w/17,000 gal pad, 35,000 gal gelled 5% KCL & 20/40 mesh sand.
3/28/85 5330'-5364' Frac w/126,200# 20/40 sd in 31,650 gal frac. 130 bbls flush. Max press 2670 @ 30 bpm. Avg press 1950 @ 30 bpm. ISIP 2210, 5 min 1810, 10 min 1650, 15 min 1590.

PERFORATION RECORD

3/27/85 5330'-5338' 2 SPF 16 holes
3/27/85 5352'-5364' 2 SPF 24 holes
10/15/84 5540'-5578' 1 SPF 39 holes



Inland Resources Inc.

State #32-32

Celsius Energy Co.

2140 FNL 1980 FEL

SWNE Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-30993; Lease #ML-21836

LJH
8/12/98

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 **The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A

- 2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the State #32-32-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Boundary Unit.

- 2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the State #32-32-8-16 well, the proposed injection zone is from 5330' - 5578'. The confining strata directly above and below the injection zones are the top of the Garden Gulch formation and the Basal Carbonate. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the State #32-32-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a state lease (Lease #ML-21836) in the Monument Butte (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 290' GL, and 5-1/2", 15.5#, J-55 casing run from surface to 6196' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1500 psig and the maximum injection pressure will not exceed 2181 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the State #32-32-8-16, for proposed zones (5330' - 5578') calculates at .844 psig/ft. The maximum injection pressures will be limited so as not to exceed the gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2181 psig. See Attachment G through G-1.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the State #32-32-8-16, the injection zone (5330' - 5578') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' within the Monument Butte area. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-4.

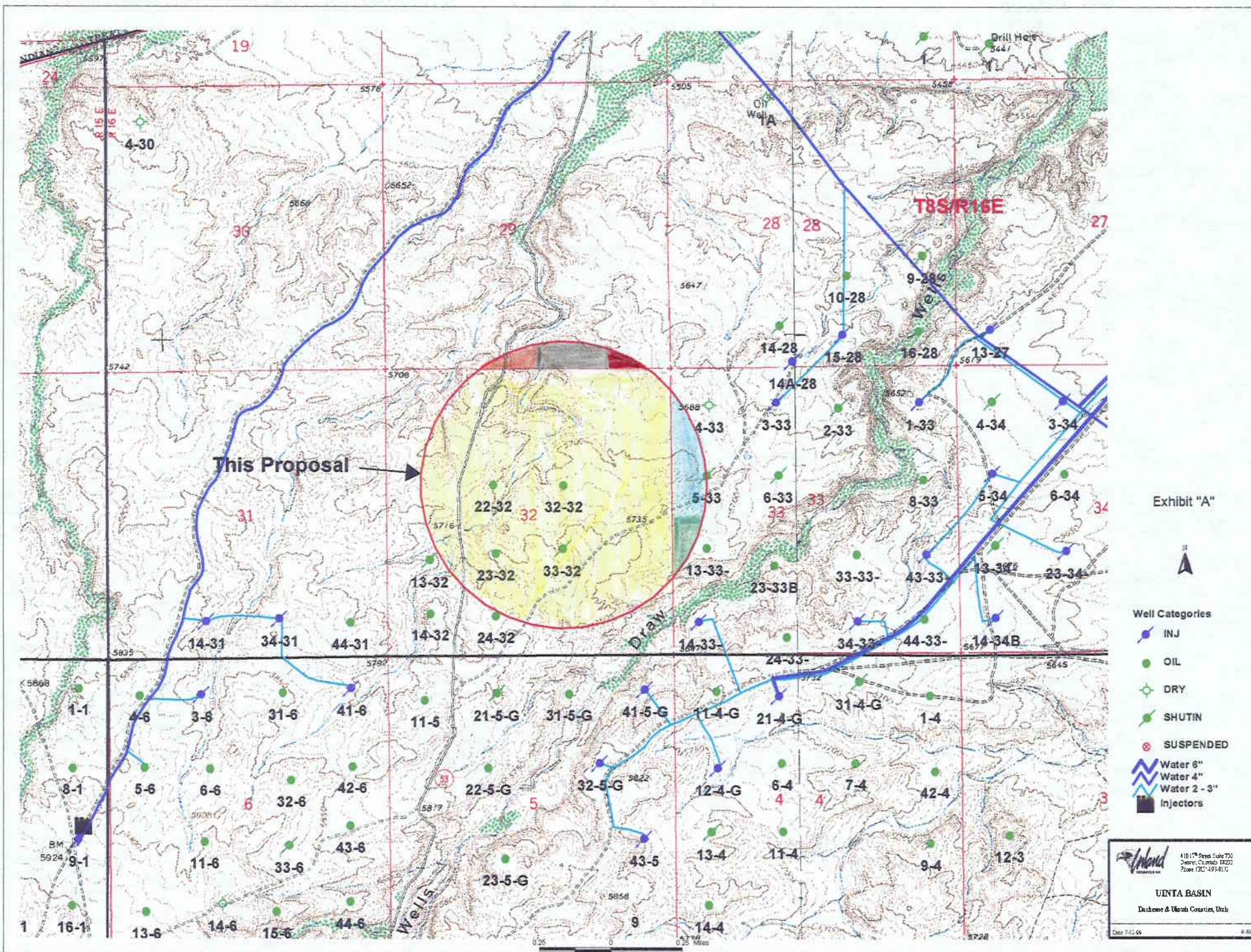
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



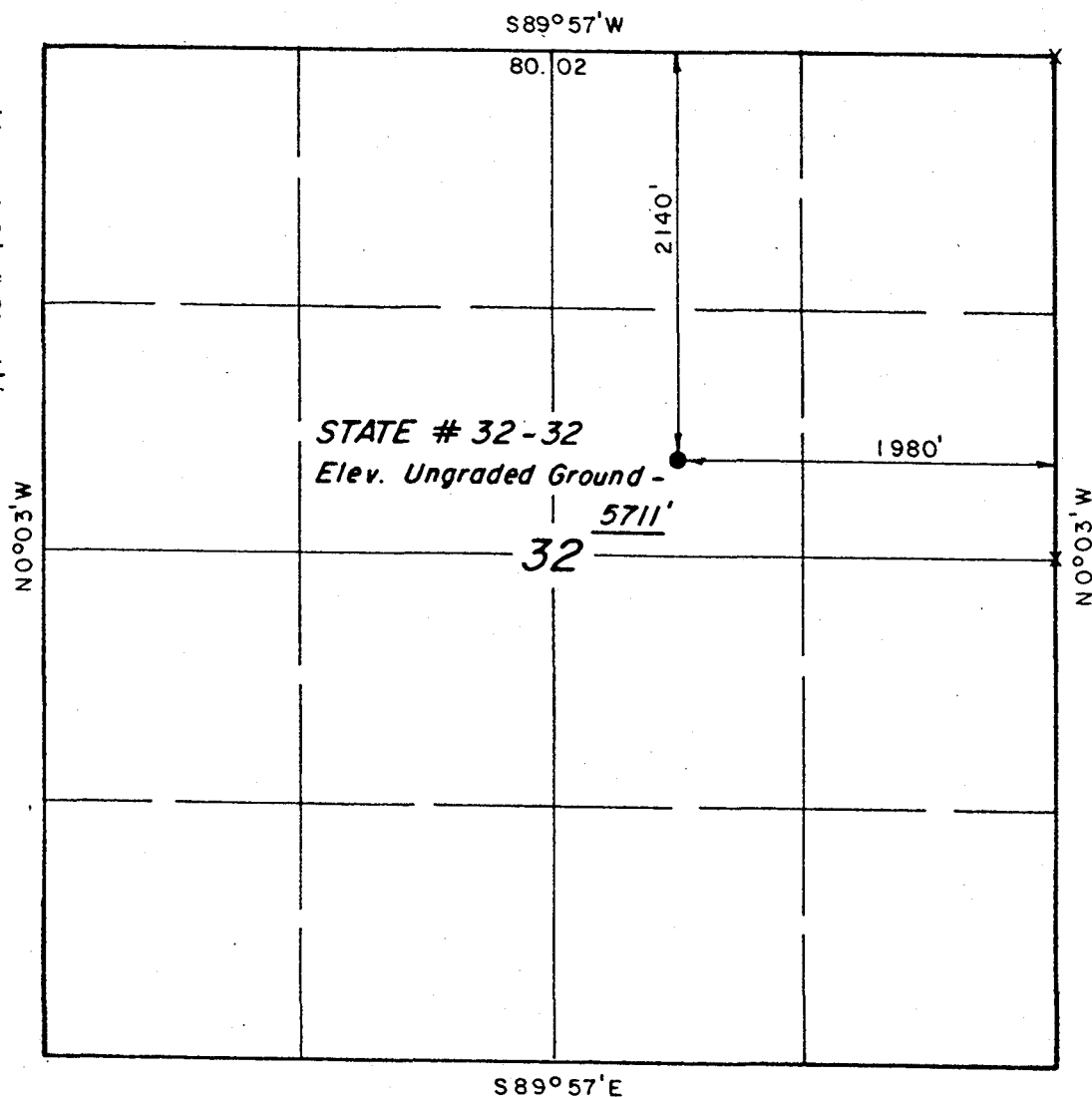
T8S , R16E , S.L.B.&M.

PROJECT

ROSELAND OIL & GAS INC.

Well location, STATE # 32 - 32 ,
located as shown in the SW1/4
NE1/4 Section 32, T8S, R16E ,
S.L.B. & M. Duchesne County, Utah.

Attachment A-1



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED BY ME
IN ACCORDANCE WITH THE SURVEYING LAWS OF THE STATE OF UTAH
AND THAT THE NAME AND TITLE ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/13/84
PARTY	GS PH DG RP	REFERENCES	GLO Plot
WEATHER	HOT	FILE	ROSELAND

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 29: SW/4SE/4	UTU-75075 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries Inc.	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 14: Lots 1, 2, 3, 4 Section 15: Lots 1, 2, 3 Section 21: Lots 1, 2, 3, 4, SE/4NE/4, SE/4, NW/4SW/4 Section 28: NE/4, S/2NW/4 Section 29: S/2NE/4, W/2, N/2SE/4	UTU-69060 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 32: All	ML-21836 HBP	Inland Production Company	(Surface Rights) STATE
4	<u>Township 8 South, Range 16 East</u> Section 33: N/2	UTU-34173 HBP	Inland Production Company	(Surface Rights) USA
5	<u>Township 8 South, Range 16 East</u> Section 33: S/2	UTU-49092 HBP	Inland Production Company	(Surface Rights) USA

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
6	<u>Township 8 South, Range 16 East</u> Section 21: NE/4SW/4, S/2SW/4 Seciton 28: N/2NW/4 Section 29: N/2NE/4, SE/4SE/4	UTU-69061 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
State #32-32-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

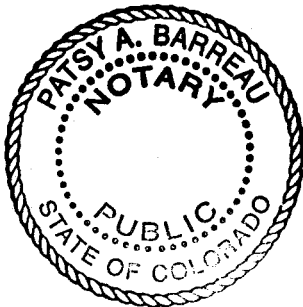
Signed: _____

Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 26th day of July, 1999.

Notary Public in and for the State of Colorado: _____

Patsy A. Barreau



My Commission Expires 11/14/2000

State #32-32

Spud Date: 9/26/84
Put on Production: 11/8/84
GL: 5711' KB: 5726'

Initial Production: 98 BOPD,
50 MCFPD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sxs Class "A" 2% CACL 2 AND 1/4# FLOCELE

FRAC JOB

10/15/84 5540'-5578' Frac w/17,000 gal pad, 35,000 gal gelled 5% KCL & 20/40 mesh sand.
3/28/85 5330'-5364' Frac w/126,200# 20/40 sd in 31,650 gal frac. 130 bbls flush. Max press 2670 @ 30 bpm. Avg press 1950 @ 30 bpm. ISIP 2210, 5 min 1810, 10 min 1650, 15 min 1590.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6196'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sxs Class "G" 10% Gypseal

TDC 3670
MOST 7 80 90

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183
TUBING ANCHOR: 5295' - 5-1/2" 15.5# Mt. States
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: 5604'
SN LANDED AT: 5548'

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
PONY RODS: 1 - 4' X 3/4" SUB, 2 - 8' X 3/4" SUBS, 1 - 10' X 3/4" SUB,
215 - 3/4" PLAIN RODS, 4 WEIGHT RODS (R-3)
PUMP SIZE: 2-1/2" X 1-1/2" X 16' AXELSON (TOP HOLD DOWN)
STROKE LENGTH: 1/4"
PUMP SPEED, SPM:
LOGS: FDC, CNL, DLL, MICRO SFL 6200-3500', GAMMA RAY, CBL, CCL

PERFORATION RECORD

3/27/85 5330'-5338' 2 SPF 16 holes
3/27/85 5352'-5364' 2 SPF 24 holes
10/15/84 5540'-5578' 1 SPF 39 holes

Anchor @ 5295'

5330'-5338'
5352'-5364'

5540'-5578'

EOT 5604'
PBTD 6153'
TD @ 6200'



Inland Resources Inc.

State #32-32

Celsius Energy Co.

2140 FNL 1980 FEL

SWNE Section 32-T8S-R16E

Duchesne Co, Utah

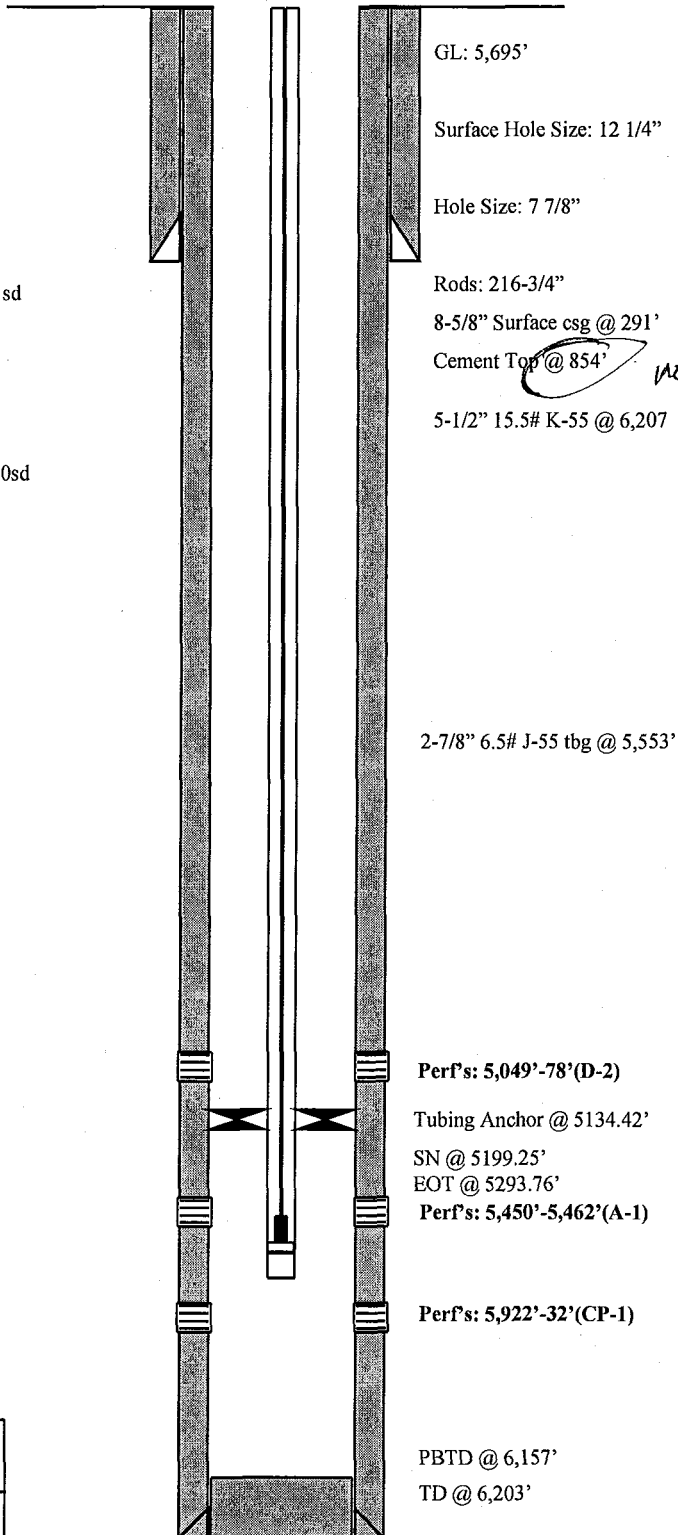
API #43-013-30993; Lease #ML-21836

Travis Federal #5-33

Wellbore Diagram

Well History:

10-25-94	Spud Well
11-28-94	Perf: 5,922'-5,932' Frac CP-1 zone as follows: Breakdown w/ 92 bbls 2% KCl w/ 60 1.3 ball sealers
11-29-94	Perf: 5,450'-5,462'
11-30-94	Frac A-1 zone as follows: Totals 418 BF, 35,000# 20/40 sd Max TP 2,450 @ 37 BPM Avg TP 2,050 @ 29 BPM ISIP 2,050, after 5 min 1,860
12-1-94	Perf: 5,049'-5,078'
12-2-94	Frac D-2 zone as follows: Totals, 892 bbls, 49,000# 20/40sd 41,000# 16/30sd Max TP 2,300 Avg TP 1,850 ISIP 1,740, after 5 min. 1,270



MOET > 80%



Inland Resources Inc.

Travis Federal #5-33

1980 FNL 660 FWL

SWNW Section 33-T8S-R16E

Duchesne Co, Utah

API #43-013-31435; Lease #U-34173

State #33-32

Spud Date: 2/3/87
Put on Production: 3/16/87
GL: 5757' KB: 5772'

Initial Production: 18 BOPD,
16 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 32#
DEPTH LANDED: 316'
HOLE SIZE: 12-1/4"
CEMENT DATA: 215 sks Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 5850'
HOLE SIZE: 7-7/8"
CEMENT DATA: 465 sks 50-50 Poz

TOC 3505'
most > 80%

TUBING

SIZE/GRADE/WT: ?
NO. OF JOINTS: ?
TUBING ANCHOR: ?
SEATING NIPPLE: ?
TOTAL STRING LENGTH: ?
SN LANDED AT: ?

SUCKER RODS

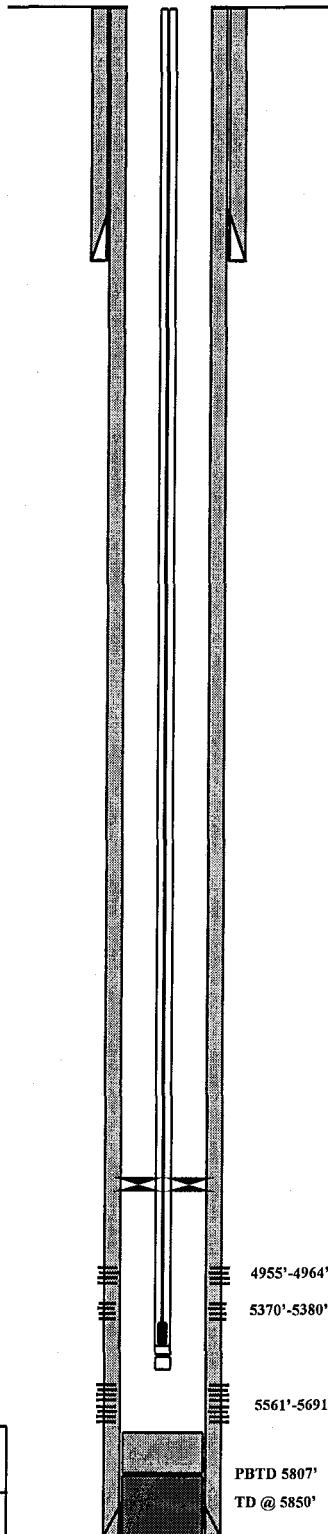
POLISHED ROD: ?
PONY RODS: ?
PUMP SIZE: 1-1/4" Rod Pump
STROKE LENGTH: ?
PUMP SPEED, SPM: ?
LOGS: FDC, CNL, DLL, MSFL, Gamma Ray, Bond Log

FRAC JOBS

3/06/87	5561'-5691'	Frac w/152,000# 20/40 sd in 32,700 gal frac. 130 bbl flush. Avg rate 30 bpm. Avg press 2610, max press 3810. ISIP 3750, 5 min 2400, 10 min 2240, 15 min 2190.
4/28/87	5370'-5380'	Frac w/64,000# 20/40 sd in 17,000 gal frac. Break dn @ 3000 psi. 45 bbl flush. Well sanded off, left 2500 gal 8# per gal in csg. Avg press 2100, avg rate 21 bpm.
4/29/87	4955'-4964'	Frac w/64,000# 20/40 sd in 17,000 gal frac. Break dn @ 1350 psi. 115 bbls flush. Avg. press 2100, avg rate 20 bpm. Flow to tank @ 20 bph, flowed 110 bbls and died.

PERFORATION RECORD

3/05/87	5561'-5572'	2 SPF	22 holes
3/05/87	5594'-5596'	2 SPF	4 holes
3/05/87	5606'-5610'	2 SPF	8 holes
3/05/87	5640'-5651'	2 SPF	22 holes
3/05/87	5658'-5670'	2 SPF	24 holes
3/05/87	5676'-5679'	2 SPF	6 holes
3/05/87	5689'-5691'	2 SPF	4 holes
4/28/87	5370'-5380'	4 SPF	40 holes
4/29/87	4955'-4964'	? SPF	? holes



Inland Resources Inc.

State #33-32

Celsius Energy Co.

2019' FEL 1978' FSL

NWSE Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31185; Lease #ML-21836

LJH
8/11/98

Gavilan State #22-32-8-16

Spud Date: 6/12/86
Put on Production: 1/21/87
GL: 5702' KB: 5717'

Initial Production: 106 BOPD,
136 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sxs "G" cello flake, 2% CACL2

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 17#
DEPTH LANDED: 6233' RKB
HOLE SIZE: 7-7/8"
CEMENT DATA: 110 sxs lodense & 570 sxs Class "G"

TOC 3200'
~ 800' > 80%
3200 - 5000

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183
TUBING ANCHOR: 4966' B-2 Anchor Catcher
SEATING NIPPLE:
TOTAL STRING LENGTH: 5674'
SN LANDED AT: 5645'

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
PONY RODS: 1 - 4" X 3/4" SUB, 1-8" 3/4" SUB, 224 3/4" PLAIN RODS
PUMP SIZE: 2-1/2" X 1-1/2" X 16" RWAC AXELSON
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: MUD LOG, DLL, MSFL, CDN

FRAC JOB

10/4/86 5612'-5644' Acidize w/100 bbls 3% KCL & 100 balls. Flushed w/36 BW. Pumped wtr at 4 bpm @ 3000 psi, 2.5 bpm @ 3700 psi at end of job. ISIP 2250 psi. Frac w/198,000# 20/40 sand in 56,000 gal frac. Pumped 5460 gals flush. Load w/1463 BW. Max TP 3190 @ 30 bpm. Avg TP 2400 @ 30 bpm. ISIP 2380, 5 min 1860, 10 min 1740, 15 min 1700. Flowed well for 6-1/2 hrs on 8 to 20 ck. Rec 112 BW, no oil or gas, tr of sd.

1/14/87 5426'-5590' Acidize w/3% KCL & 190 balls. Flushed w/32 BW. Avg inj rate @ 5.5 bpm. ISIP 1600 psi. Acidize w/3% KCL & 165 balls. Flushed w/35 BW. Avg inj rate @ 5 bpm. ISIP 2300 psig. Frac w/199,000# 20/40 sand in 1,435 bbls frac. Flushed w/5250 gal 3% KCL w/Clay-Trol. Avg inj rate @ 35 bpm. ISIP 1850, 5 min 1500, 10 min 1500, 15 min 1420. Well SI for 14 hours, wellhead iced up. Thawed out, flowback 57 bbls 3% KCL wtr on 40/64" ck.

6/07/89 5358'-5370' Frac w/30,500 gal YF130D gel 2% KCL wtr & 68,000# 20/40 sd. Formation broke dn @ 2000 psi. Max press 3000 psi @ 27 bpm. Ave press 2450 psi @ 30 bpm. ISIP 1972, 5 min 1514, 10 min 1317, 15 min 1171. Fished tools out of hole.

6/10/89 5286'-5290' Frac w/30,500 gal YF130D cross link 2% KCL wtr & 68,000# 20/40 sd. Formation broke dn @ 3044 psi. Max press 2800 psi @ 30 bpm. Ave press 2250 psi @ 30 bpm. ISIP 2275, 5 min 1712, 10 min 1589, 15 min 1488.

6/10/89 5008'-5022' Frac w/33,000 gal YF130D & 70,000# 20/40 sd. Formation broke dn @ 2910 psi. Max press 2250 psi @ 30 bpm. Ave press 2025 psi @ 30 bpm. ISIP 2106, 5 min 1643, 10 min 1534, 15 min 1460. Initial flowback @ 20 bph. Cum rec 102 BW, 16 BO (light gas). Well flowing @ 50% oil cut, 50% wtr cut.

PERFORATION RECORD

10/3/86	5638'-5644'	2 SPF	12 holes
10/3/86	5622'-5630'	2 SPF	16 holes
10/3/86	5612'-5616'	2 SPF	8 holes
1/13/87	5578'-5590'	2 SPF	24 holes
1/13/87	5568'-5574'	2 SPF	12 holes
1/13/87	5540'-5558'	2 SPF	36 holes
1/13/87	5526'-5536'	2 SPF	20 holes
1/13/87	5512'-5520'	2 SPF	16 holes
1/13/87	5504'-5508'	2 SPF	8 holes
1/13/87	5495'-5497'	2 SPF	4 holes
1/13/87	5482'-5484'	2 SPF	4 holes
1/13/87	5452'-5454'	2 SPF	4 holes
1/13/87	5418'-5422'	2 SPF	8 holes
1/13/87	5438'-5440'	2 SPF	4 holes
1/13/87	5430'-5436'	2 SPF	12 holes
1/13/87	5426'-5428'	2 SPF	4 holes
6/07/89	5358'-5370'	4 SPF	48 holes
6/10/89	5286'-5290'	4 SPF	48 holes
6/10/89	5008'-5022'	4 SPF	56 holes

EOT 5675'
PBTD 6123'
TD @ 6233'



Inland Resources Inc.

Gavilan State #22-32

Celsius Energy Co.

1994' FWL 2134' FNL

SENW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31168; Lease #ML-21836

State #23-32-8-16

Spud Date: 12/10/84
Put on Production: 1/29/85
GL: 5750' KB: 5765'

Initial Production: 15 BOPD,
15 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
DEPTH LANDED: 292'
HOLE SIZE: 10-3/4"
CEMENT DATA: Cmt to sfc

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 6202'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sx gypseal
TDC 3740
MOST > 80%

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 196
TUBING ANCHOR: 5421' 5-1/2" 17' Mtn. States Anchor
SEATING NIPPLE: ?
TOTAL STRING LENGTH: 5911'
SN LANDED AT: 5879'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
PONY RODS: 1 - 8', 1 - 6', 1 - 2', x 3/4" pony, 223 - 3/4" plain, 2 - 3/4" scraped, 4 - 1-1/2" weight rods, 1 - 8' x 1-1/2" pony rod
PUMP SIZE: 2-1/2" X 1-1/2" X 13 X 15' AXELSON
STROKE LENGTH: 78"
PUMP SPEED, SPM: 3 SPM
LOGS: DLL-MSFL, FDC-CNL CBL/CCL

FRAC JOBS

1/12/85	5872'-5928'	Frac w/10,000 gal pad, 22,000 gal gelled 5% KCL wtr w/121,000# 20/40 sd, 144 bbls flush.
3/14/85	5570'-5593'	Frac w/300,000# 20/40 sd in 76,000 gal frac. 134 bbls 3% KCL wtr w/claystay flush. Max tbg press 3060 psi @ 51.5 bpm. Avg tbg press 2680 psi @ 50 bpm. ISIP 1930, 5 min 1750 psi, 10 min 1690, 15 min 1630. Flowback on 22/64" ck. Flowed 15 bbls load wtr in 1 hr.

PERFORATION RECORD

1/10/85	5912'-5928'	1 SPF	16 holes
1/10/85	5872'-5888'	1 SPF	16 holes
3/11/85	5682'-5718'	1 SPF	36 holes
3/11/85	5662'-5672'	1 SPF	10 holes
3/11/85	5635'-5648'	1 SPF	26 holes
3/11/85	5612'-5624'	1 SPF	12 holes
3/11/85	5570'-5593'	1 SPF	23 holes
3/11/85	5526'-5546'	1 SPF	20 holes
3/11/85	5478'-5516'	7 SPF	16 holes
3/11/85	5442'-5452'	7 SPF	5 holes
3/11/85	5416'-5438'	1 SPF	22 holes
7/14/89	5286'-5290'	4 SPF	16 holes
7/14/89	5293'-5305'	4 SPF	48 holes
7/14/89	5308'-5312'	4 SPF	16 holes
7/14/89	5358'-5364'	4 SPF	24 holes

5570'-5593'

5612'-5624'

5635'-5648'

5662'-5672'

5682'-5718'

5872'-5888'

5912'-5928'

EOT 5591'

PBTID 5970'

TD @ 6200'



Inland Resources Inc.

State #23-32

Celsius Energy Co.

1909' FSL 2030' FWL

NESW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31041; Lease #ML-21836

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5068
Fax (801) 722-5727

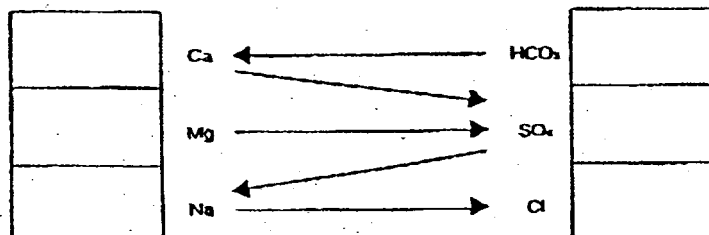
Attachment F

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water Date Sampled _____ Analysis No. _____
FRESH WATER

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	÷ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	÷ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	÷ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	÷ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Mill equivalents per liter

PROBABLE MINERAL COMPOSITION**Saturation Values**CaCO₃CaSO₄ · 2H₂OMgCO₃**Distilled Water 20°C**

13 Mg/l

2,090 Mg/l

103 Mg/l

Compound	Eqv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

REMARKS _____

435 722 5727

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F

Office (435) 722-5066
Fax (435) 722-5727**WATER ANALYSIS REPORT**

Company Inland Address _____ Date 7-28
 Source 32-32 Date Sampled 7-27-99 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.8</u>		
2. H ₂ S (Qualitative)	<u>.5</u>		
3. Specific Gravity	<u>1.002</u>		
4. Dissolved Solids		<u>4,233</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	+ 30 _____ CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>490</u>	+ 61 <u>8</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 _____ OH
8. Chlorides (Cl)	Cl	<u>2,100</u>	+ 35.5 <u>60</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>30</u>	+ 48 <u>1</u> SO ₄
10. Calcium (Ca)	Ca	<u>32</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)	Mg	<u>12</u>	+ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>130</u>	
13. Total Iron (Fe)		<u>6.0</u>	
14. Manganese		<u>.2</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

2	Ca	←	HCO ₃	8
1	Mg	→	SO ₄	1
66	Na	→	Cl	60

Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>1</u>			<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>5</u>			<u>420</u>
Na ₂ SO ₄	71.03	<u>1</u>			<u>70</u>
NaCl	58.46	<u>60</u>			<u>3,508</u>

Saturation Values**Distilled Water 20°C**CaCO₃

13 Mg/l

CaSO₄ · 2H₂O

2,090 Mg/l

MgCO₃

103 Mg/l

REMARKS _____

Received Time Jul. 28. 10:58AM

435 722 5727

Attachment F-1

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
 LOCATION:
 SYSTEM: JOHNSON WATER

7-28-99

WATER DESCRIPTION:	JOHNSON WATER	32-32 WATER TANK
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	590	803
SULFATE AS PPM SO ₄	75	30
CHLORIDE AS PPM Cl	142	2100
HARDNESS AS PPM CaCO ₃	0	0
CALCIUM AS PPM CaCO ₃	80	80
MAGNESIUM AS PPM CaCO ₃	8	49
SODIUM AS PPM Na	230	1518
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	874	4233
TEMP (DEG-F)	100	100
SYSTEM pH	8.3	7.8

WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND 32-32 WATER TANK
 CONDITIONS: pH=8. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

0/0 #1 WATER	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.74	22	0	0	0
90	.74	22	0	0	0
80	.74	22	0	0	0
70	.73	22	0	0	0
60	.73	22	0	0	0
50	.73	22	0	0	0
40	.72	22	0	0	0
30	.72	22	0	0	0
20	.71	22	0	0	0
10	.70	21	0	0	0
0	.70	21	0	0	0

Attachment "G"

State #32-32-8-16

Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5540	5578	5559	N/A	N/A	N/A
5330	5364	5347	2200	0.844	2181
				Minimum	2181

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$

where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$$

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 188' plug from 5440'-5628' with 32 sxs Class "G" cement.
2. **Plug #2** Set 184' plug from 5230'-5414' with 31 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2000'-2200' with 25 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 240'-340' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement.
6. Pump 50 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement to surface.

The approximate cost to plug and abandon this well is \$18,000.

State #32-32

Spud Date: 9/26/84
Put on Production: 11/8/84
GL: 5711' KB: 5726'

Initial Production: 98 BOPD,
50 MCFPD, 18 BWPD

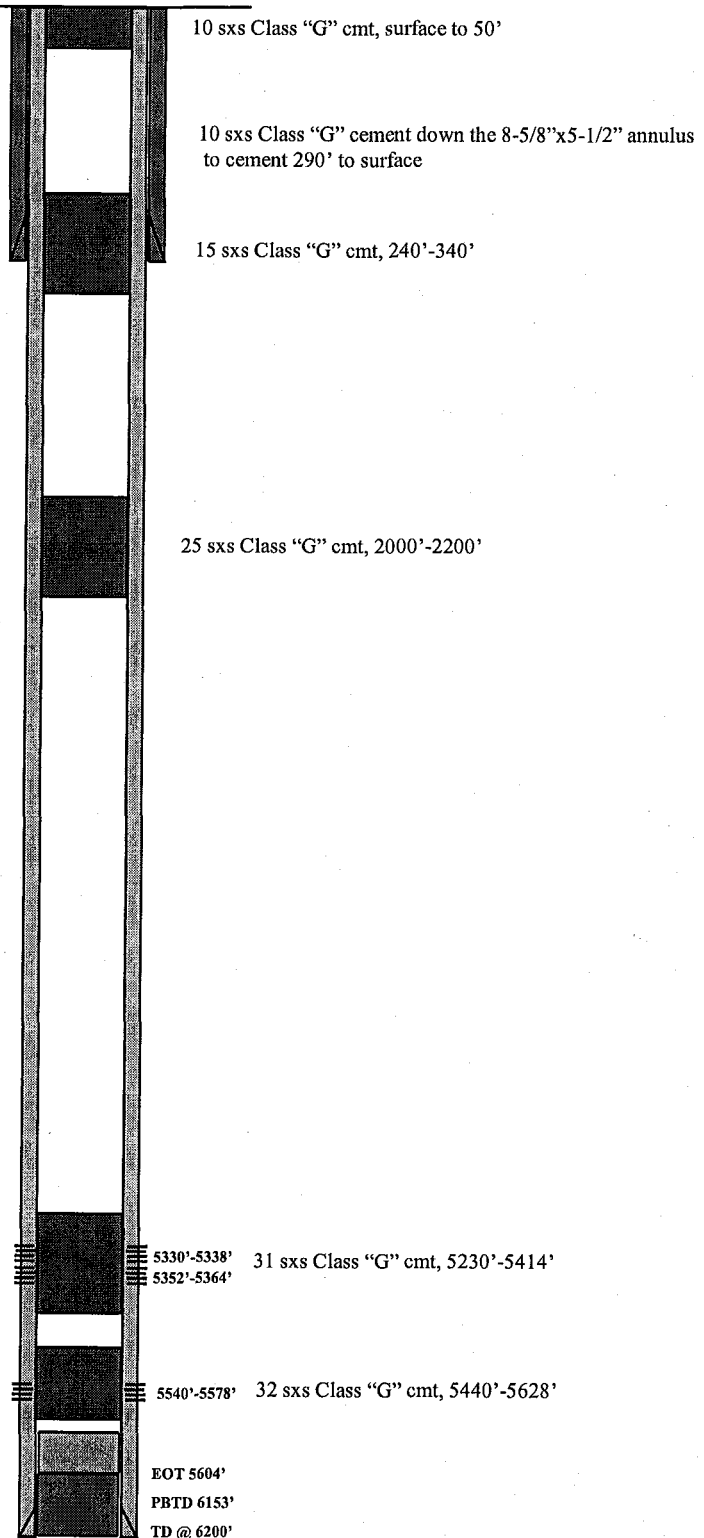
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sxs Class "A" 2% CACL 2 AND 1/4# FLOCELE

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6196'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sxs Class "G" 10% Gypseal



Inland Resources Inc.

State #32-32

Celsius Energy Co.

2140 FNL 1980 FEL

SWNE Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-30993; Lease #ML-21836

LJH
8/12/98



LEGAL NOTICES

Your Right To Know!

ADVERTISE- MENT FOR BIDS

Separate sealed Bids for the Construction of Roosevelt City 1999 Pedestrian Safety Sidewalk Improvements (UDOT # 1099) will be received by Roosevelt City Corporation at the Roosevelt City Hall, 255 South State Street until September 20, 1999 at 1:00 p.m. (MST), and then at said Office, publicly opened and read aloud.

The principal items of work are approximately as follows:

Roadway Excavation, Installation of 430 lineal feet of 30 inch Curb & Gutter, 415 lineal feet of sidewalk (6"), 110 tons of U.B.C., 180 lineal feet of 6' chain link fence, and 5 disabled pedestrian ramps.

The project is to be started after March 1, 2000 and shall be completed on or before April 30, 2000.

Bidders on this work will be required to comply with the President's Executive Order No. 11246 and the Equal Employment Opportunity and Labor Standard Provisions.

The CONTRACT DOCUMENTS, consisting of Advertisement for Bids, Information for Bidders, BID, BID BOND, Agreement, GENERAL CONDITIONS, SUPPLEMENTAL GENERAL CONDITIONS, Payment Bond, Performance Bond, NOTICE OF AWARD, NOTICE TO PROCEED, CHANGE ORDER, DRAWINGS, SPECIFICATIONS and ADDENDA, may be examined at the following locations:

Horrocks Engineers, One West Main, American Fork, Utah 84003

Copies of the CONTRACT DOCUMENTS may be obtained at the office of Horrocks Engineers located at One West Main Street, American Fork, Utah 84003 and 50 North 100 East, Roosevelt, Utah 84066, upon payment of \$35.00 for each set, none of which will be refunded.

All bidders are required to provide a bid bond in the amount of 10% of their bid, and the successful BIDDER will be required to provide payment and performance bonds underwritten by the Surety Company approved by the U.S. Department of the Treasury. (Circular 570, latest edition.)

September 1, 1999
Dennis Jenkins
Mayor
Published in the Utah Basin Standard September 7 & 14, 1999.

NOTICE TO WATER

TITLE: 1.59 ac-ft. SOURCE: 6 in. Well 100 ft. To 200 ft. Deep. POD: (1) S 950 E 650 from W 1/4 Cor. Sec 30, T3S, R5W, SLB&M. (7 Miles West of Duchesne) USE: Irrigation; from Apr 1 to Oct 31, total acreage 0.2500 acs; Stockwatering: 5 head of livestock; Domestic: 1 family. POU: NW 1/4 SW 1/4 Sec 30, T3S, R5W.

43-10965 (A72346): Kathy Goodin QUANTITY: 1.48 ac-ft. SOURCE: 6 in. Well 40 ft. Deep. POD: (1) S 930 W 2440 from E 1/4 Cor. Sec 24, T1N, R2W. (Neola) USE: Irrigation; from Apr 1 to Oct 31, total acreage 0.2500 acs; Stockwatering: 10 head of livestock; Domestic: 1 family. POU: NW 1/4 SE 1/4 Sec 24, T1N, R2W.

90-1085 (A72342): Glen D. & June A. Borst QUANTITY: 0.25 ac-ft. SOURCE: (2) Unnamed Springs. POD: (1) S 65 W 2650 (2) S 240 W 2610 from E 1/4 Cor. Sec 8, T11S, R11E, SLB&M. (27 miles North of Price) USE: Domestic; 1 family. POU: NW 1/4 SE 1/4 Sec 8, T11S, R11E, SLB&M.

Robert L. Morgan, P.E.
STATE ENGINEER

Published in the Utah Basin Standard September 7 & 14, 1999

NOTICE TO WATER USERS

The State Engineer received the following Application(s) to Appropriate or Change Water in Duchesne County (Locations in USB&M).

Persons objecting to an application must file a CLEARLY READABLE PROTEST stating FILING NUMBER, REASONS FOR OBJECTION, PROTESTANTS' NAME AND RETURN ADDRESS, and any request for a hearing. Protest must be filed with the State Engineer, Box 146300, Salt Lake City, UT 84114-6300 (801-538-7240) on or before OCTOBER 11, 1999. These are informal proceedings of the Division of Water Rights.

(LEGEND: Point(s) of Diversion = POD; Place of Use = POU; Nature of Use = USE)

APPLICATION(S) TO APPROPRIATE WATER
43-10942 (A72231): Dan and Linda L. Scartezina QUANTITY: 0.4 ac-ft. SOURCE: 6 in. Well 50 ft. To 200 ft. Deep. POD: (1) N 45 E 3597 from SW Cor. Sec 14, T4S, R8W, SLB&M. (7 mi SE of Fruitland) USE: Irrigation; from Apr 1 to Oct 31, total acreage 0.1000 acs; POU: SW 1/4 SE 1/4 Sec 13, T4S,

Starvation Reservoir. POD: (1) S 2754 E 457 from NW Cor. Sec 27, T3S, R5W. USE: Same as Heretofore. POU: SW 1/4 NE 1/4 SE 1/4 NW 1/4 Sec 4, T4S, R3W. Robert L. Morgan, P.E.
STATE ENGINEER
Published in the Utah Basin Standard September 14 & 21, 1999.

PUBLIC NOTICE

NOTICE is hereby given that the time and place for SATELLITE REGISTRATION for Duchesne City Municipal Election Of the names of qualified electors in Duchesne City, Utah, prior to the Primary Election to be held on Tuesday, October 5, 1999 will be between the hours of 8:00 a.m. and 8:00 p.m. on the following days: Friday, September 24, 1999, and Monday, September 27, 1999 at the following location: Duchesne County Administration Building in the office of the County Clerk, 734 North Center Street in Duchesne.

ATTEST: Diane Freston, Duchesne County Clerk.

Published in the Utah Basin Standard September 14 & 21, 1999.

NOTICE OF AGENCY ACTION CAUSE NO. UIC-244

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF 13 WELLS IN DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS. THE PROPOSED INJECTION WELLS ARE LOCATED IN: SEC 32, TWP 8 S, RNG 16 E; SECS 28, 29, 31 & 33, TWP 8 S, RNG 17 E; SEC 12, TWP 9 S, RNG 15 E; SEC 6 & 12, TWP 9 S, RNG 16 E; SEC 15, TWP 8 S, RNG 16 E. SUM OF THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the following wells as Class II injection wells: Wells Draw Unit Wells: State 14-32-8-16, 23-32-8-16 & 32-32-8-16 wells, located in Sec 32, Twp 8 S, RNG 16 E; Ashley Unit Well: Ashley Federal 1-12-8-15 well, located in

DIVISION OF OIL GAS & MINING
John R. Baza
Associate Director
Published in the Utah Basin Standard September 14, 1999.

NOTICE OF REGULAR MEETING OF THE BOARD OF COUNTY COMMISSIONERS OF DUCHESTER COUNTY

PUBLIC NOTICE is hereby given that the Board of Duchesne County Commissioners will meet in regular public session on Monday in the Commission Board Room of the Duchesne County Administration Building in Duchesne, Utah commencing at 1:00 p.m. on September 13, 1999.

The agenda for the meeting is as follows:

1:00 p.m. Prayer/Pledge of Allegiance/Reading of the Minutes

Road Items - Supervisor Nielsen

Discussion of Proposed Purchase of Road Department Lay Down Machine

Auditor's Office Vouchers - Department Head Time Sheets

Action Items -

* Soil Conservation District Budget - Lamar Wilson

* Property Taxes - Mike Baker

* Resolution 99-14 A Resolution Approving Participation in the Indigent Capital Defense Trust Fund and Committing to Fulfill the Assessment Requirements as Set Forth in Section 77-32-601 Through 77-32-603, Utah Code, as Enacted by the Legislature in Senate Bill 103 in the 1998 General Session.

* Change of Agent of Record - For the Following Insurance Programs: Dental Medical, Life, Disability

* Plat Amendments

American Cellular Inc. Mountain High Estates

Phase 1 Plat Amendment #1 Sec 7 T11S R11E

USB&M, Arville Canyon

American Cellular Inc. Tabby Heights Phase 1

Plat Amendment #2 Sec 12 T11S R8W

USB&M, Tablona

Setting Date of Public Hearing for an Ordinance Amending Chapter 17-60-50

Manufactured Home and Travel Trailers Prohibited Exceptions

* Adoption of Resolution 99-15 A resolution Declaring that it is in the Best Interest of the County

and the Residents Concerned that the Duchesne County Upper County Water Improvement District be Enlarged and Extended by the Annexation of a Tract of Land Adjacent Thereto and Providing that Notice of Intention be Published Fixing the Time and Place of Hearing for all Persons to be Heard Relative to Said Annexation.

* Discussion of Appointment to the Unexpired Seat A. Moon Lake Division Duchesne County Water Conservancy Board

J. Diane Freston, Duchesne County Clerk/Auditor, certify that on September 10, 1999 pursuant to U.C.A. 52-4-6, this notice posted at least 24 hours prior to meeting time.

Notice also given to the Radio Station KNEU, and the Utah Basin Standard.

Diane Freston, Duchesne County Clerk/Auditor.

IN COMPLIANCE WITH THE AMERICANS WITH DISABILITIES ACT, PERSONS NEEDING AUXILIARY COMMUNICATIVE AIDS AND SERVICES FOR THIS MEETING SHOULD CALL THE DUCHESNE COUNTY CLERK'S OFFICE.

THREE DAYS NOTICE IS REQUIRED. Toll Free 738-1100, 722-3997 & 322-4680.

Published in the Utah Basin Standard September 14, 1999.

NOTICE OF DECISION

On September 8, 1999, Roosevelt-Duchesne District Ranger, Joseph R. Bistrski, made the decision to construct a big game cattle enclosure within an aspen stand on Anthro Mountain within section 5 of T9S R5W. The enclosure will have two parts, one that excludes livestock but allows access by big game animals and one that excludes all ungulates. A decision was also made not to conduct a prescribed burn in this same area. The purpose and need for the enclosure is to monitor aspen regeneration in the understory of a mature aspen stand. Our goal is to learn more about the factors influencing regrowth and perpetuation of aspen stands on Anthro Mountain.

As part of the planning process and public review of this project, we completed and posted extraordinary circumstances or substantial environmental effects were identified. Therefore, this project has been categorically excluded from documentation in an environmental assessment, decision or environmental impact statement. The associated Decision Memo is

available at the Duchesne County Clerk's Office, 734 North Center Street, Duchesne, UT 84003. (801) 538-8410.

Published in the Utah Basin Standard September 14, 1999.

THE UTAH INSTITUTION: Administ received an lease the following des Duchesne Townsh Range 13E Section 4

Contains more or less Any indi to submit a application in and/or the property, a on a parcel in the above age should plication an ate applica

The Administration competing during the fo of time

From 8:00 MONDA BER 13, 19

Until 5:00 WEDNE BER 13, 19

TRUST MINISTR 675 East 5

500 Salt Lak 84102

(801) 538-1266

The Administration right to rejection or subse

Published in the Utah Basin Standard September 14, 21 & 28, 1999.

RUE NO

Current

Shed in Sec 29, 1999, and a Baller B

6200 Confad

Conrad's

Tommy Blue

Mountain 122-165

Published in the Utah Basin Standard September 14, 21 & 28, 1999.

RUE NO

Current

Shed in Sec 29, 1999, and a Baller B

6200 Confad

Conrad's

Tommy Blue

Mountain 122-165

Published in the Utah Basin Standard September 14, 21 & 28, 1999.

RUE NO

Current

Shed in Sec 29, 1999, and a Baller B

6200 Confad

RICH J RANCH/OLIEF VOOR
12th Annual

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF	:	NOTICE OF AGENCY
INLAND PRODUCTION COMPANY FOR	:	ACTION
ADMINISTRATIVE APPROVAL OF 13 WELLS	:	
IN DUCHESNE COUNTY, UTAH, AS CLASS	:	CAUSE NO. UIC-244
II INJECTION WELLS. THE PROPOSED	:	
INJECTION WELLS ARE LOCATED IN:	:	
SEC 32, TWP 8 S, RNG 16 E; SECS 28, 29,	:	
31 & 33, TWP 8 S, RNG 17 E; SEC 12, TWP 9	:	
S, RNG 15 E; SEC 6 & 12, TWP 9 S, R 16 E;	:	
SEC 15, TWP 9 S, R 17 E; S.L.M.	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

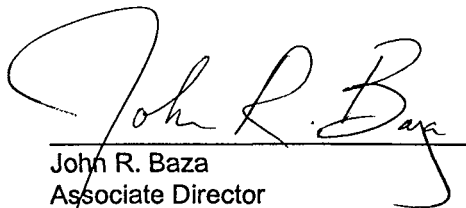
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the following wells as Class II injection wells: Wells Draw Unit Wells: **State** 14-32-8-16, 23-32-8-16 & **32-32-8-16** wells, located in Sec 32, Twp 8 S, Rng 16 E; Ashley Unit Well: Ashley Federal 1-12-9-15 well, located in Sec 12, Twp 9 S, R 15 E; Boundary Unit Wells: Tar Sands Federal 5-29-8-17, 1-33-8-17 & Tar Sands 7-28-8-17 wells, located in Secs 28, 29 & 33, Twp 8 S, R 17 E; Jonah Unit Well: Monument Federal 42-12J-9-16 well, located in Sec 12, Twp 9 S, Rng 16 E; Lone Tree Unit Wells: South Pleasant Valley 7-15-9-17 & Pleasant Valley 21-15H-9-17 wells, located in Sec 15, Twp 9 S, Rng 17 E; Sand Wash Unit Wells: Tar Sands 5-31-8-17 & Tar Sands Federal 13-29-8-17 wells, located in Sec 29 & 31, Twp 8 S, Rng 17 E; West Point Unit Well: Monument Federal 43-6-9-16 well, located in Sec 6, Twp 9 S, Rng 16 E, S.L.M., Duchesne County, Utah. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 8th day of September 1999.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 10, 1999

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: WELLS DRAW
West Point Unit Well: State 32-32-8-16, Section 32, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

43-013-30993

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Gil Hunt at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Jim Cooper, School and Institutional Trust Lands Administration
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-21836

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.

State 32-32-8-16

9. API Well No.

43-013-30993

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2140' FNL & 1980' FEL SW/NE Section 32, T8S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 4/10/00 through 4/16/00.
Subject well had a new Green River interval perforated. Zone was broke down with pump pressure and had injection rates established. Test tools were pulled from well. An injection packer was ran into well, set above all open zones and pressure tested on 4/15/00. Well is ready for a Mechanical integrity test.

RECEIVED

APR 18 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

17-Apr-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

INJECTION WELL - PRESSURE TEST

Well Name:	<u>STATE 32-32</u>		API Number:	<u>43-013-30993</u>	
Qtr/Qtr:	<u>SW/NE</u>	Section:	<u>32</u>	Township:	<u>8S</u>
				Range:	<u>16E</u>
Company Name:	<u>INLAND PRODUCTION COMPANY</u>				
Lease:	State	<u> </u>	Fee	Federal	Indian
Inspector:	<u>Dennis Ingram</u>		Date:	<u>04-18-00</u>	

Initial Conditions:

Tubing - Rate: _____ Pressure: 84 psiCasing/Tubing Annulus - Pressure: 1450 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1450 PSI</u>	<u>84 PSI</u>
5	<u>1450</u>	<u>84</u>
10	<u>1450</u>	<u>84</u>
15	<u>1450</u>	<u>84</u>
20	<u>1450</u>	<u>84</u>
25	<u>1450</u>	<u>84</u>
30	<u>1450</u>	<u>84</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 84 psiCasing/Tubing Annulus Pressure: 1450 psi

COMMENTS: ORIGINAL CONVERSION. ALSO USED CHART
ON BARTON RECORDER FOR CASING PRESSURE

Robbie Burt
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		7. UNIT AGREEMENT NAME WELLS DRAW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE 2140' FEL 1980' FSL		8. FARM OR LEASE NAME STATE 32-32	
		9. WELL NO. STATE 32-32	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 32, T08S R16E	
14. API NUMBER 43-013-30993	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Perform MIT.</u>	<input type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

The subject well was converted from a production to an injection well. Mr. Dennis Ingram of the State DOGM was notified of the intent to perform an MIT on April 17, 2000. On April 18, 2000, the casing annulus was pressured to 1450 psi and maintained for one half hour with no pressure loss. Dennis Ingram witnessed and approved the test.

Inland is requesting permission to commence injection.

18. I hereby certify that the foregoing is true and correct			
SIGNED	<u>Rod Bird</u>	TITLE	<u>Production Foreman</u>
	Rod Bird		DATE <u>4/18/00</u>
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			

* See Instructions On Reverse Side

RECEIVED
APR 19 2000
DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis J. Ingram Date 4/18/00 Time 11:00 am pm
Test Conducted by: Roddie Bird
Others Present: _____

Well: State 32-32-8-16

Field: West Point

Well Location: SW/NE Sec. 32 T58S R16E API No: 43-013-30993

Duchesne Co. Utah

RECEIVED

APR 19 2000

DIVISION OF
OIL, GAS AND MINING

Time	Casing Pressure	
0 min	<u>1450</u>	psig
5	<u>1450</u>	psig
10	<u>1450</u>	psig
15	<u>1450</u>	psig
20	<u>1450</u>	psig
25	<u>1450</u>	psig
30 min	<u>1450</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 84 psig

Result:

Pass

Fail

Signature of Witness:

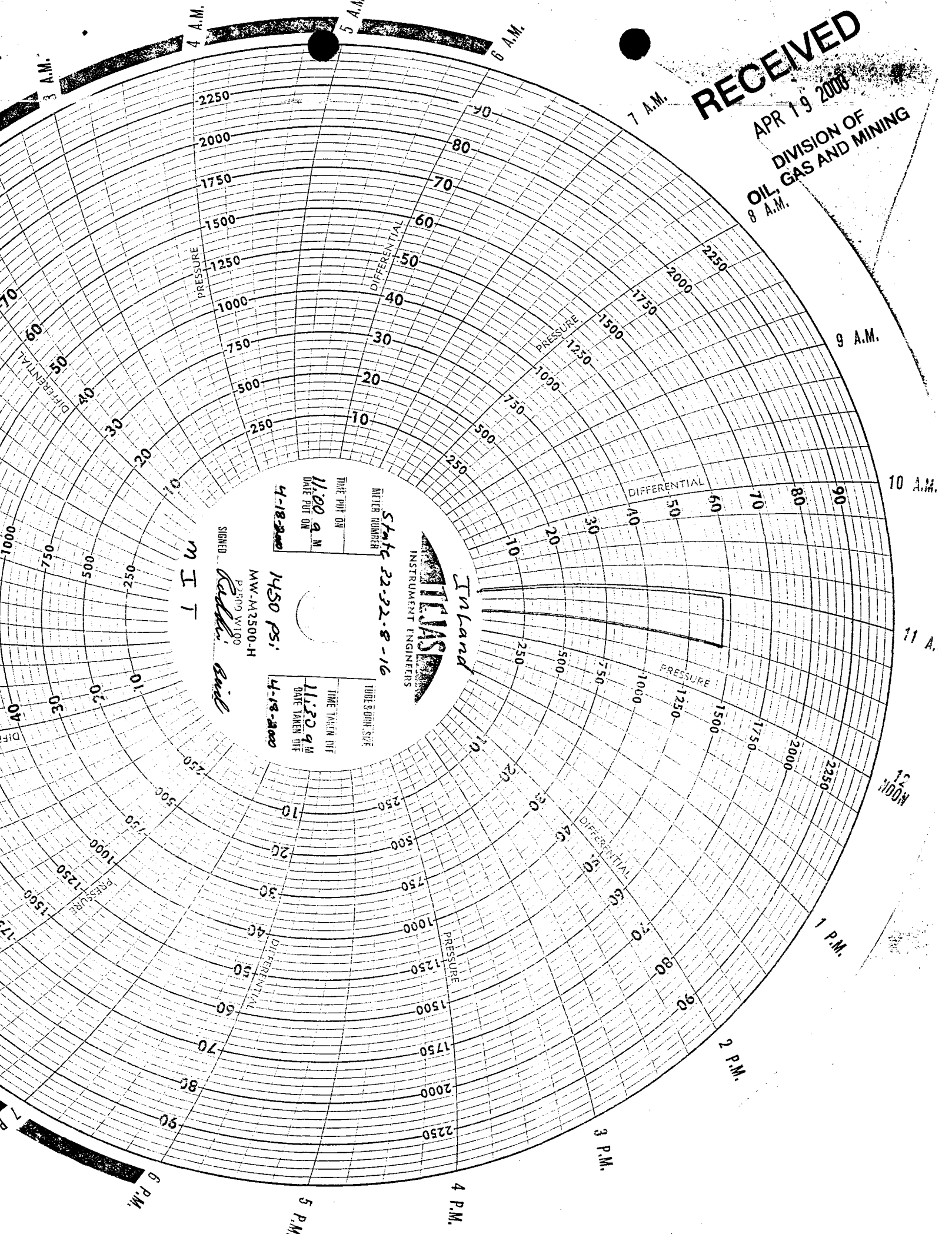
Dennis J. Ingram

Signature of Person Conducting Test:

Roddie Bird

RECEIVED

APR 19 2008
DIVISION OF
OIL, GAS AND MINING
8 A.M.





PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

April 18, 2000

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: State 32-32-8-16
Injection Conversion

Dear Brad:

Inland converted the subject well from a producing to an injection well on April 17, 2000. A mechanical integrity test (MIT) was conducted and witnessed by Mr. Dennis Ingram on April 18, 2000. The casing was pressured to 1450 psi and held for one half hour with no pressure loss.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Inland is requesting permission to commence injection on the subject well. Please contact me at the number listed below if you have any questions.

Sincerely,

Rod Bird
Production Foreman

Enclosures

RECEIVED
APR 19 2000
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML21836
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. WELL NAME and NUMBER STATE 32-32
3. ADDRESS AND TELEPHONE NUMBER 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102		9. API NUMBER 43-013-30993
4. LOCATION OF WELL Footages 2140' FEL 1980' FSL QQ, SEC, T, R, M: SW/NE Sec 32 T08S R16E		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
		COUNTY DUCHESNE STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
NOTICE OF INTENT: (Submit in Duplicate) <input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF <input type="checkbox"/> OTHER _____	SUBSEQUENT REPORT OF: (Submit Original Form Only) <input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> OTHER <u>Additional Perfs</u> DATE WORK COMPLETED <u>4/14/00</u> Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

On 4/13/00 perf'd the "A" Sands @ 5416 - 5424' w/4 JSPF.

RECEIVED

APR 28 2000

DIVISION OF
OIL, GAS AND MINING

13. NAME & SIGNATURE: *B. B. Shyman* TITLE Engineering Secretary DATE 4/25/00 cc: BLM

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company

Well: State 32-32-8-16

Location: 32/8S/16E

API: 43-013-30993

*WELLS
DRAW*
Ownership Issues: The proposed well is located on State land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the State of Utah (SITLA) and the BLM. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent. This well is currently operated by Celsius Energy however paperwork has been submitted for an operator change to Inland.

Well Integrity: The proposed well has surface casing set at 290 feet and is cemented to surface. A 5 1/2 inch production casing is set at 6196 feet and has a cement top at 3870' (CBL). The cement appears to have better than an 80% bond over most of the cemented interval. A 2 7/8 inch tubing with a packer will be set at 5295 feet. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 700 feet. Injection will be limited to the interval between 5330 feet and 5578 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 32-32-8-16 well is .844 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2181 psig. The requested maximum pressure is 2181 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

State 32-32-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit on May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with SITLA

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date: 11/8/99

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 32-32	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. STATE 32-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE 2140' FEL 1980' FSL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 32, T08S R16E	
14. API NUMBER 43-013-30993	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Injection Conversion</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 4/15/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 5291'.

RECEIVED

MAY 02 2000

**DIVISION OF
OIL, GAS AND MINING**

18 I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Engineer DATE 4/28/00

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WTC
8-19-00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back on a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		1. LEASE DESIGNATION AND SERIAL NO.	
		ML-21836	
2. NAME OF OPERATOR		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Celsius Energy CO)		N/A	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
1331 17th Street, Suite 300, Denver, CO 80202 (303) 672-6970		WELLS DRAW UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
SWNE 2140' FEL and 2980' FSL		STATE	
14. PERMIT NO.		9. WELL NO.	
43-013-30993		32-32	
15. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT	
		MONUMENT BUTTE	
		11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA	
		32-8S-16E	
		12. COUNTY OR PARISH	13. STATE
		DUCHESNE	UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Inland Production Company will take over operation of the above referenced well. Celsius Energy Company previously operated this well.

Effective April 1, 1999, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 5-26-00


(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: _____

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-1-99TO:(New Operator) INLAND PRODUCTION COMPANYFROM:(Old Operator) CELSIUS ENERGY COMPANYAddress: 410 17TH ST., STE 700
DENVER, CO 80202Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559Phone: 1-(303)-893-0102JANE SEILERPhone: 1-(303)-672-6900Account No. N5160Account No. N4850

WELL(S):	CA Nos.	or	WELLS DRAW (GR)	Unit
Name: <u>STATE 13-32</u>	API: <u>43-013-31112</u>	Entity: <u>12276</u>	<u>S 32 T 08 S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 22-32</u>	API: <u>43-013-31168</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 23-32</u>	API: <u>43-013-31041</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 24-32</u>	API: <u>43-013-31040</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 32-32</u>	API: <u>43-013-30993</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 33-32</u>	API: <u>43-013-31185</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-5-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 3-26-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 089507. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-28-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-28-00.

STATE BOND VERIFICATION

- YES 1. State Well(s) covered by Bond No. 4471291.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton, Utah 84052 (435)646-3721		7. UNIT AGREEMENT NAME WELLS DRAW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE 2140' FEL 1980' FSL		8. FARM OR LEASE NAME STATE 32-32	
		9. WELL NO. 32-32	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 32, T08S R16E	
14. API NUMBER 43-013-30993	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>First Report of Injection</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was placed on water injection on 8/7/00.

18 I hereby certify that the foregoing is true and correct.			
SIGNED	<u>Martha Hall</u>	TITLE	<u>Office Manager</u>
	<u>Martha Hall</u>		DATE <u>8/16/00</u>

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
See Instructions On Reverse Side

RECEIVED

AUG 18 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

BH

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-244

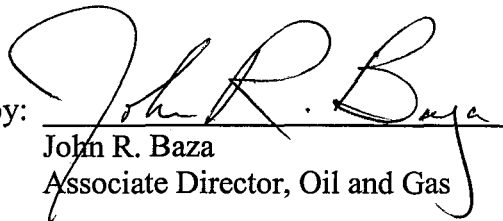
Correction

Operator: Inland Production Company
Wells: State 32-32
Location: Section 32, Township 8 South, Range 16 East, Duchesne County
API No.: *43-~~013-3~~0993
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 10, 1999.
2. Maximum Allowable Injection Pressure: 2181 psig
3. Maximum Allowable Injection Rate: (Restricted by pressure limitation).
4. Injection: Green River Formation (5330 feet - 5578 feet)

Approved by:


John R. Baza
Associate Director, Oil and Gas

6/29/2000

Date

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal District Office
Inland Production Company, Myton
SITLA, Salt Lake City



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-244

Operator: Inland Production Company

Well: State 32-32

Location: Section 32, Township 8 South, Range 16 East, Duchesne County

API No.: 43-047-30993

*SORRY THIS SHOULD
BE 013*

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 10, 1999.
2. Maximum Allowable Injection Pressure: 2181 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5330 feet - 5578 feet)

Approved by:

John R. Baza
John R. Baza
Associate Director, Oil And Gas

6/29/2000
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

April 18, 2000

43-013-30993
85-16E-Sec 32

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: State 32-32-8-16
Injection Conversion

Dear Brad:

Inland converted the subject well from a producing to an injection well on April 17, 2000. A mechanical integrity test (MIT) was conducted and witnessed by Mr. Dennis Ingram on April 18, 2000. The casing was pressured to 1450 psi and held for one half hour with no pressure loss.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Inland is requesting permission to commence injection on the subject well. Please contact me at the number listed below if you have any questions.

Sincerely,

Rod Bird
Production Foreman

Enclosures

RECEIVED

AUG 26 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 32-32	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. STATE 32-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE 2140' FEL 1980' FSL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 32, T08S R16E	
14. API NUMBER 43-013-30993	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Perform MIT.</u> <input type="checkbox"/>	
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well. Mr. Dennis Ingram of the State DOGM was notified of the intent to perform an MIT on April 17, 2000. On April 18, 2000, the casing annulus was pressured to 1450 psi and maintained for one half hour with no pressure loss. Dennis Ingram witnessed and approved the test.

Inland is requesting permission to commence injection.

18 I hereby certify that the foregoing is true and correct
SIGNED Rod Bird TITLE Production Foreman DATE 4/18/00
Rod Bird

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis J. Ingram Date 4/18/00 Time 11:00 am pm

Test Conducted by: Roddie Bird

Others Present: _____

Well: State 32-32-8-16

Field: West Point

Well Location: SW/NE Sec. 32 T58S R16E API No: 43-013-30993

Duchesne Co. Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1450</u>	psig
5	<u>1450</u>	psig
10	<u>1450</u>	psig
15	<u>1450</u>	psig
20	<u>1450</u>	psig
25	<u>1450</u>	psig
30 min	<u>1450</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 84 psig

Result:

Pass

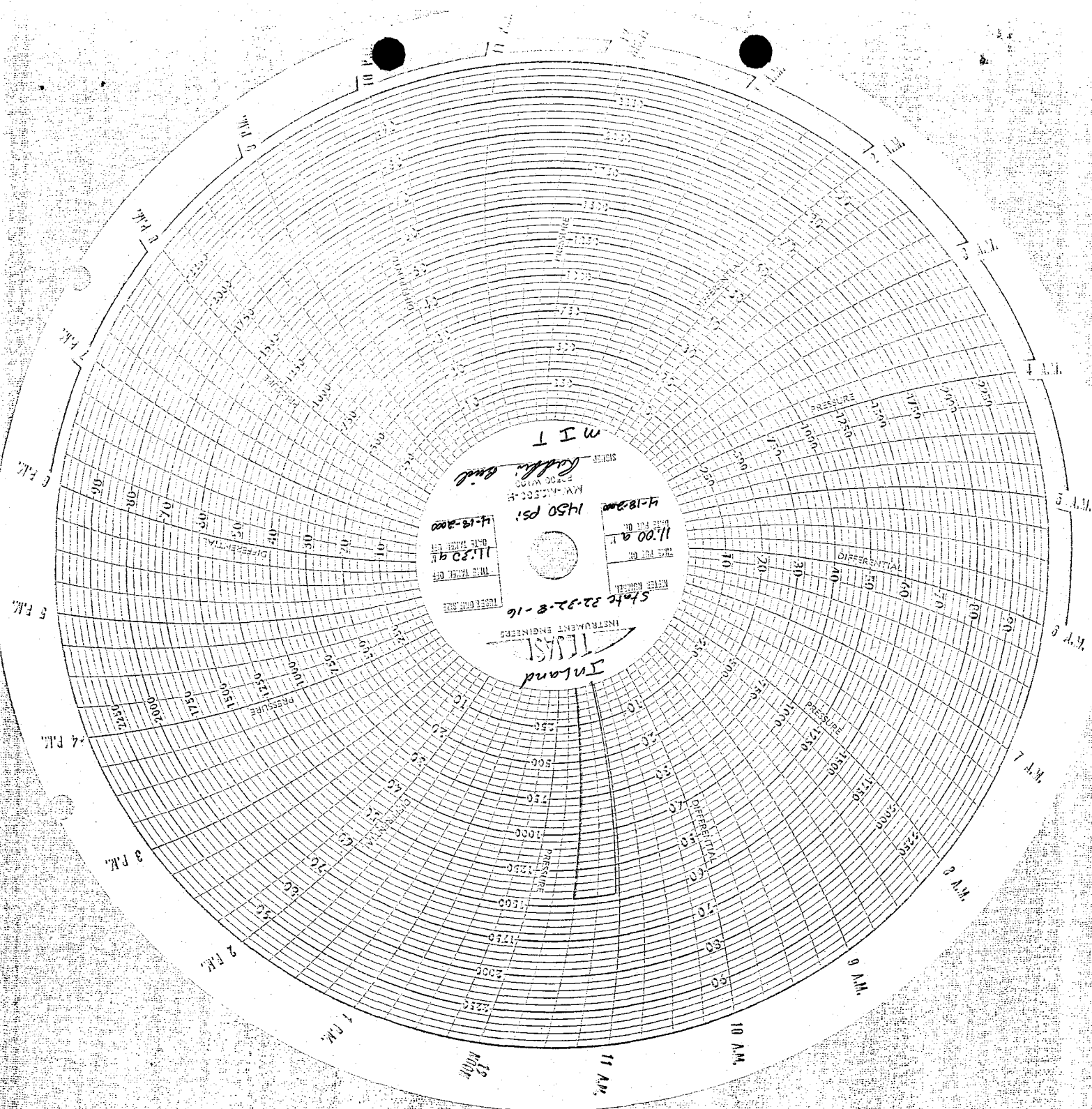
Fail

Signature of Witness:

Dennis J. Ingram

Signature of Person Conducting Test:

Roddie Bird



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *[Signature]*Title: *Perk. Services Manager*Approval Date: 9-20-04Comments: Note: Indian Country wells will require EPA approval.RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING



Office of the Secretary of State

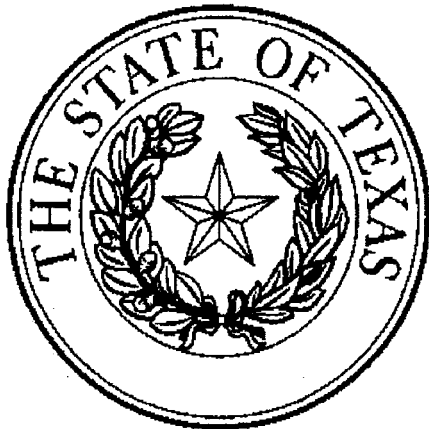
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.**Unit:****Wells Draw (Green River)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WELLS DRAW FED 44-31	31	080S	160E	4301331116	12276	Federal	OW	P
STATE 32-32	32	080S	160E	4301330993	12276	State	WI	A
STATE 14-32	32	080S	160E	4301331039	12276	State	WI	I
STATE 24-32	32	080S	160E	4301331040	12276	State	OW	P
STATE 23-32	32	080S	160E	4301331041	12276	State	WI	A
STATE 13-32	32	080S	160E	4301331112	12276	State	OW	P
GAVILAN ST 22-32	32	080S	160E	4301331168	12276	State	OW	P
STATE 33-32	32	080S	160E	4301331185	12276	State	OW	P
FEDERAL 24-33-B	33	080S	160E	4301331214	12276	Federal	OW	P
FEDERAL 14-33-B	33	080S	160E	4301331229	12276	Federal	WI	A
FEDERAL 43-33-B	33	080S	160E	4301331240	12276	Federal	WI	A
FEDERAL 14-34-B	34	080S	160E	4301331225	12276	Federal	WI	A
FEDERAL 23-34-B	34	080S	160E	4301331241	12276	Federal	WI	A
FEDERAL 42-4	04	090S	160E	4301330638	12276	Federal	OW	P
NGC 12-4G	04	090S	160E	4301330699	12276	Federal	WI	A
FEDERAL 31-4-G	04	090S	160E	4301331228	12276	Federal	OW	P
NGC FED 32-5G	05	090S	160E	4301330670	12276	Federal	WI	A
NGC FED 21-5G	05	090S	160E	4301330698	12276	Federal	WI	A
CASTLE PEAK 43-5	05	090S	160E	4301330858	12276	Federal	WI	A
WELLS DRAW FED 11-5	05	090S	160E	4301331144	12276	Federal	OW	P
FEDERAL 41-5-G	05	090S	160E	4301331205	12276	Federal	WI	A
FEDERAL 23-5-G	05	090S	160E	4301331207	12276	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: ML21836
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: STATE 32-32
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2140 FNL 1980 FEL		9. API NUMBER: 4301330993
10. FIELD AND POOL, OR WILDCAT: Monument Butte		COUNTY: Duchesne
11. OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NE, 32, T8S, R16E		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	SubDate	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/07/2005			<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - 5 Year MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A Five year MIT was conducted on the subject well. On 3/28/05 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 3/31/05 the casing was pressured to 1265 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 04-12-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-14-05
Initials: CHD

NAME (PLEASE PRINT) Krishna Russell TITLE Production Clerk
SIGNATURE [Signature] DATE 04/07/2005

(This space for State use only)

RECEIVED

APR 08 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3830

Myton, UT 34052

435-646-3721

Witness: _____ Date 3/31/05 Time 8:30 am pm

Test Conducted by: Tim Carroll

Others Present: _____

Well: State 32-32-8-16

Field: Wells Draw unit

Well Location: SE/NE Sec. 32, T8S, R16E

API No: 43-013-30993

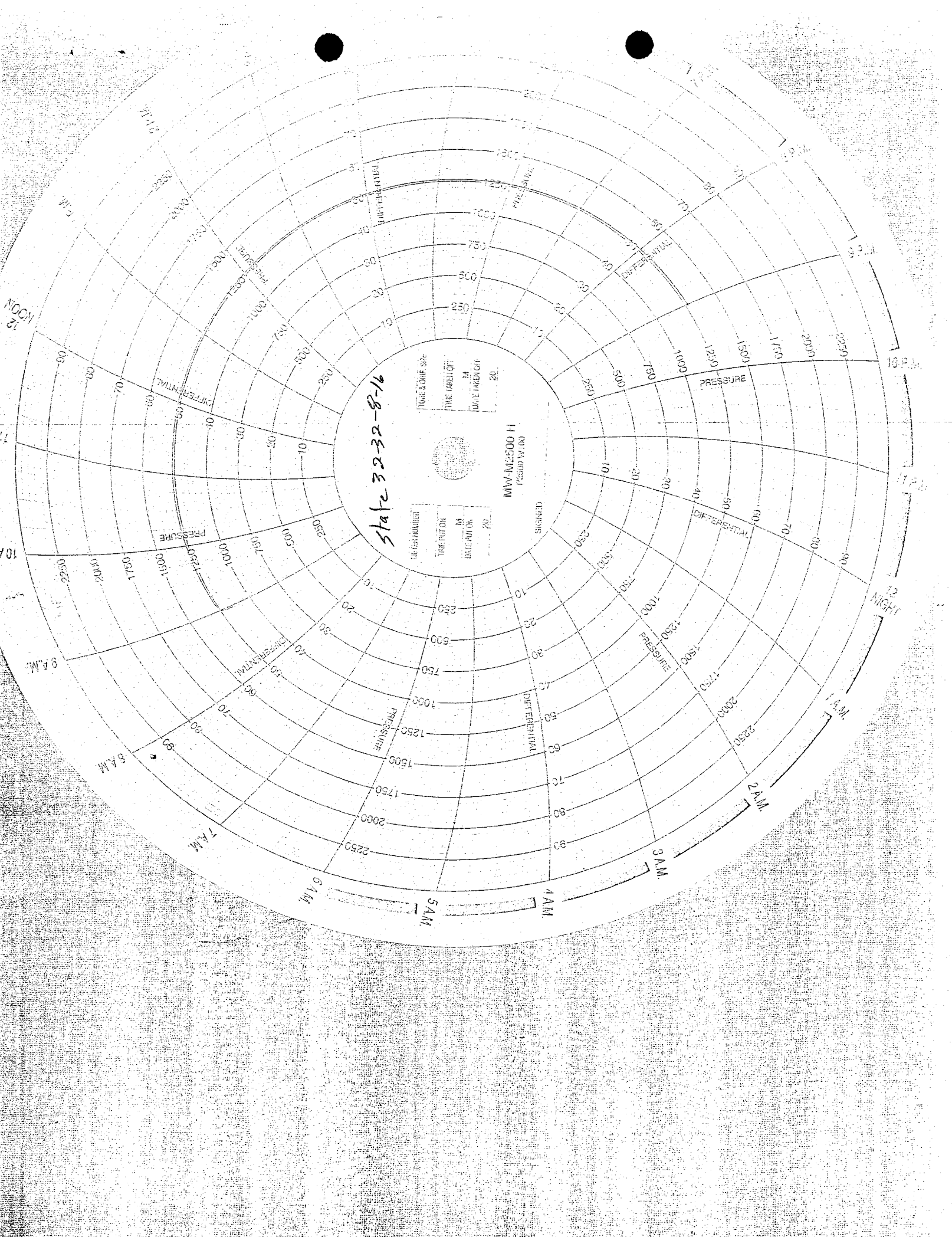
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1265</u>	psig
5	<u>1265</u>	psig
10	<u>1265</u>	psig
15	<u>1265</u>	psig
20	<u>1265</u>	psig
25	<u>1265</u>	psig
30 min	<u>1265</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1805 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Tim Carroll



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21836
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2140 FNL 1980 FEL		8. WELL NAME and NUMBER: STATE 32-32
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 32, T8S, R16E		9. API NUMBER: 4301330993
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Five Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/27/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 01/25/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 01/25/2010. On 01/27/2010 the casing was pressured up to 1125 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1830 psig during the test. There was not a State representative available to witness the test.

API# 43-013-30993

COPY SENT TO OPERATOR

Date: 2.11.2010

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 02-04-10

By: [Signature]

RECEIVED

FEB 04 2010

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE [Signature]	DATE 02/01/2010

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/27/2010 Time 9:00 am pm

Test Conducted by: Bowdy Claward

Others Present: Austin Harrison

Well: State 32-32-8-16

Field: Newfield Monument Butte
Duchesne, County Utah

Well Location: State 32-32-8-16
SE/NE Sec 32, T8S, R16E
UTM 87538X

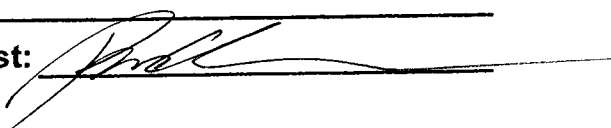
API No: 43-013-30993

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1125</u>	psig
5	<u>1125</u>	psig
10	<u>1125</u>	psig
15	<u>1125</u>	psig
20	<u>1125</u>	psig
25	<u>1125</u>	psig
30 min	<u>1125</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1830 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: 

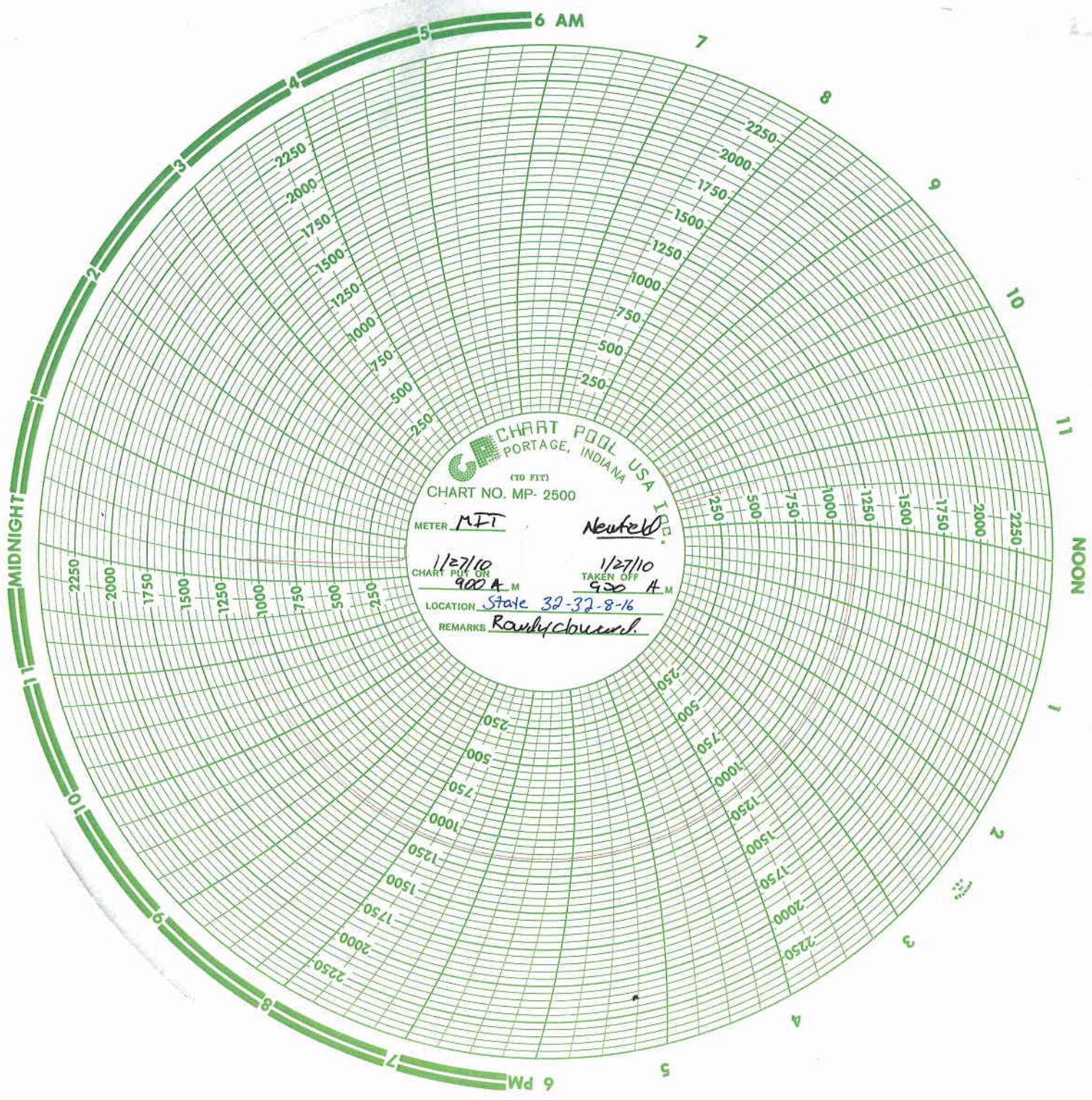


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER MT Neufeld
CHART PUT ON 1/27/10 TAKEN OFF 1/27/10
900 A 900 A
LOCATION State 32-32-8-16
REMARKS Roughly covered

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21836
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: STATE 32-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2140 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 32 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013309930000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/18/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 12/12/2014 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/18/2014 the casing was pressured up to 1108 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1914 psig during the test. There was a State representative available to witness the test - Richard Powell.		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 12/23/2014		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 23, 2014

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company**Rt. 3 Box 3630
Myton, UT 84052
435-646-3721**Witness: Richard Powell Date 12/18/14 Time 10:00 am pmTest Conducted by: Hal RichinsOthers Present: Richard PowellWell: STATE 32-32-8-16Field: monument Butte

Well Location:

SW/NE SEC 32, T8S, R16E

API No:

43-013-30993

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1095.2</u>	psig
5	<u>1099.2</u>	psig
10	<u>1101.2</u>	psig
15	<u>1103.0</u>	psig
20	<u>1105.2</u>	psig
25	<u>1106.8</u>	psig
30 min	<u>1108.2</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1914 psig

Result:

Pass

Fail

Signature of Witness:

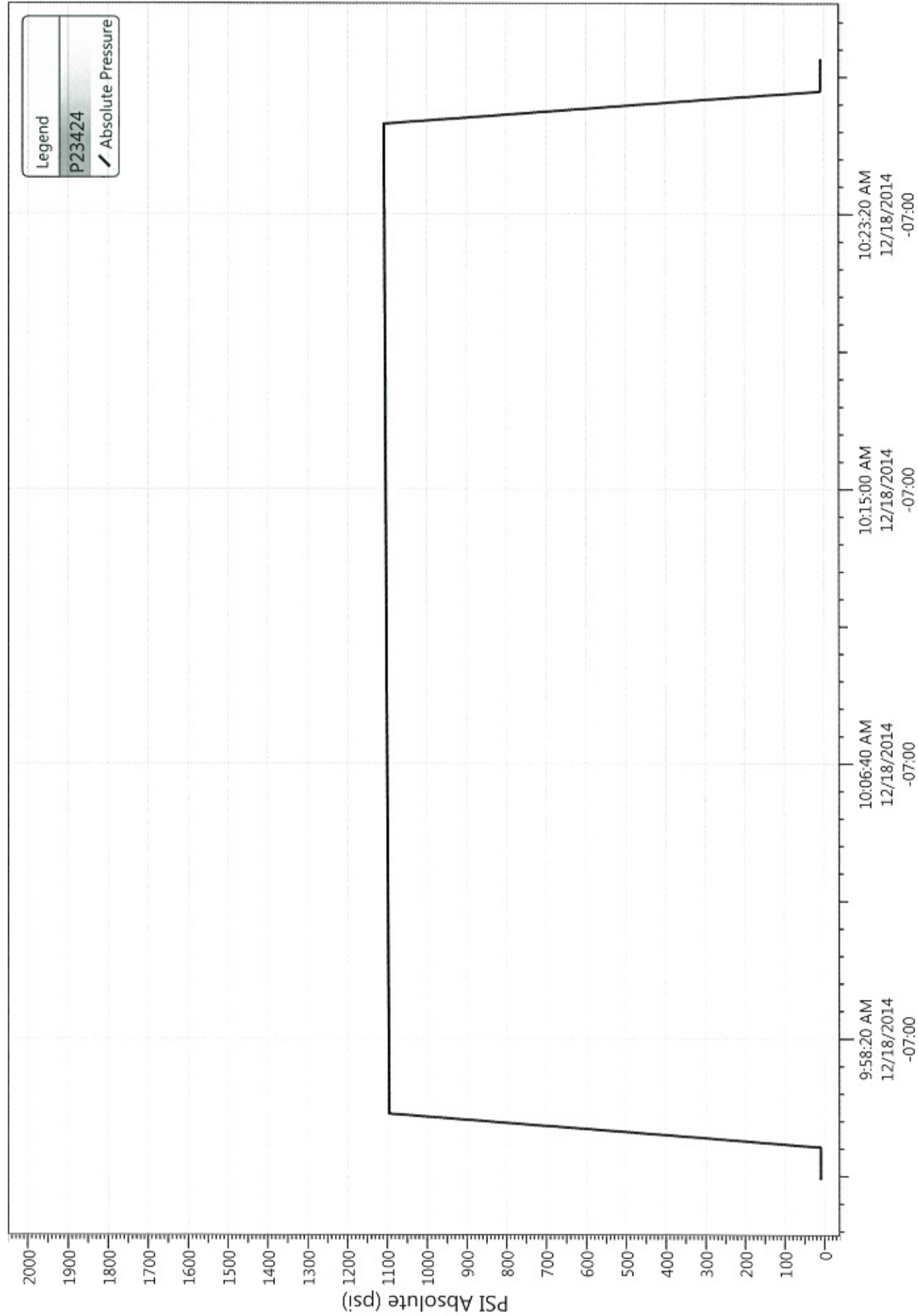
Richard Powell

Signature of Person Conducting Test:

Hal Richins

state 32-32-8-16 (mit 5 yr 12-18-14)

12/18/2014 9:52:39 AM



State 32-32-8-16

Spud Date: 9/26/84
Put on Production: 11/8/84
GL: 5711' KB: 5726'

Initial Production: 98 BOPD.
50 MCFPD, 18 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 190 sxs Class "A" 2% CACL 2 AND 1-4# FLOCELF

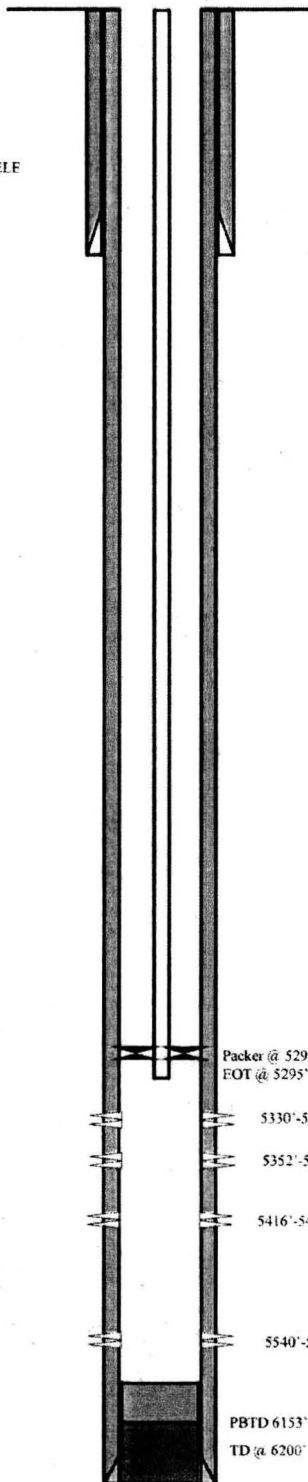
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6196'
HOLE SIZE: 7-7/8"
CEMENT DATA: 415 sxs Class "G" 10% Gypseal

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts. (5272.91')
PACKER: 5291.26'
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5286.91'
TOTAL STRING LENGTH: 5295.34'

Injection Wellbore Diagram



FRAC JOB

10/15/84	5540'-5578'	Frac w/17,000 gal pad, 35,000 gal gelled 5% KCL & 20/40 mesh sand.
3/28/85	5330'-5364'	Frac w/126,200# 20/40 sd in 31,650 gal frac. 130 bbls flush. Max press 2670 @ 30 bpm. Avg press 1950 @ 30 bpm. ISIP 2210, 5 min 1810, 10 min 1650, 15 min 1590.
4/14/00	5416'-5424'	Break perms with 3000 psi.
04/15/00		Convert to Injection well
03/31/05		5 YR MIT
01/27/10		5 YR MIT

PERFORATION RECORD

10/15/84	5540'-5578'	1 SPF	39 holes
3/27/85	5330'-5338'	2 SPF	16 holes
3/27/85	5352'-5364'	2 SPF	24 holes
4/13/00	5416'-5424'	4 SPF	32 holes



State 32-32-8-16
Celsius Energy Co.
2140 FNL 1980 FEL
SWNE Section 32-T8S-R16E
Duchesne Co, Utah
API #43-013-30993; Lease #ML-21836